



PUEY UNGPHAKORN INSTITUTE
FOR ECONOMIC RESEARCH



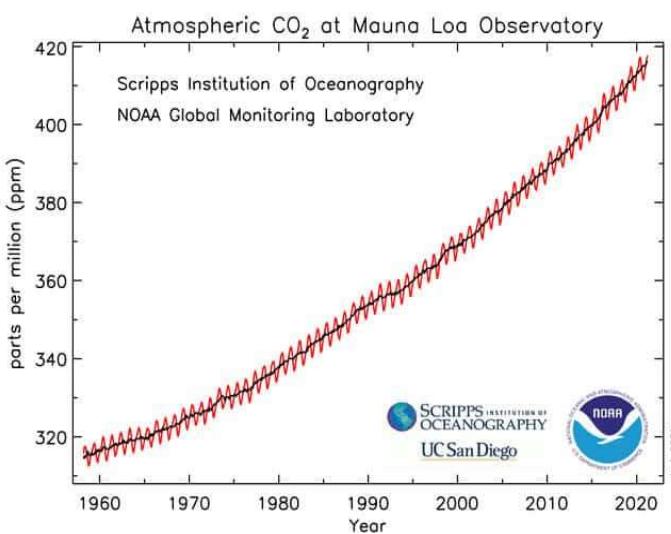
Thailand Long-term strategies & Net-zero targets

21 JUL 2021

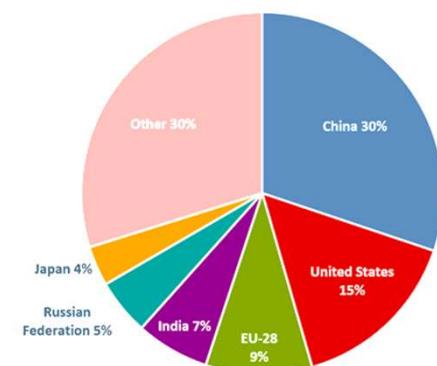
Bundit LIMMEECHOKCHAI

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Global GHG Emissions



2014 Global CO₂ Emissions from Fossil Fuel Combustion and Some Industrial Processes



2

UNITED NATIONS
2015

Paris Agreement

Article 4

Mitigation

Peak GHGs →

Peak year →

Measures →

Net Zero →

Before 2100 →

Equity& SDG →

LTS Mitigation →

UNFCCC Obj. →

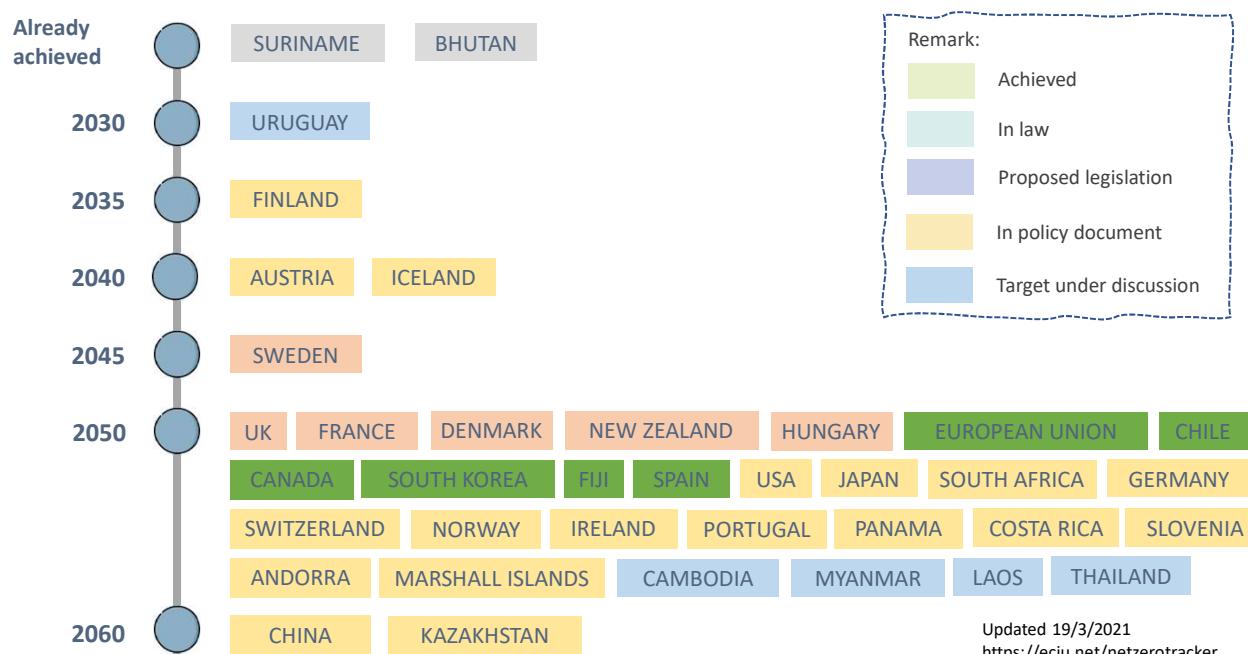
Common but Diff. & Capacity →

1. In order to achieve the long-term temperature goal set out in Article 2, Parties aim to reach global peaking of greenhouse gas emissions as soon as possible, recognizing that peaking will take longer for developing country Parties, and to undertake rapid reductions thereafter in accordance with best available science, so as to achieve a balance between anthropogenic emissions by sources and removals by sinks of greenhouse gases in the second half of this century, on the basis of equity, and in the context of sustainable development and efforts to eradicate poverty.

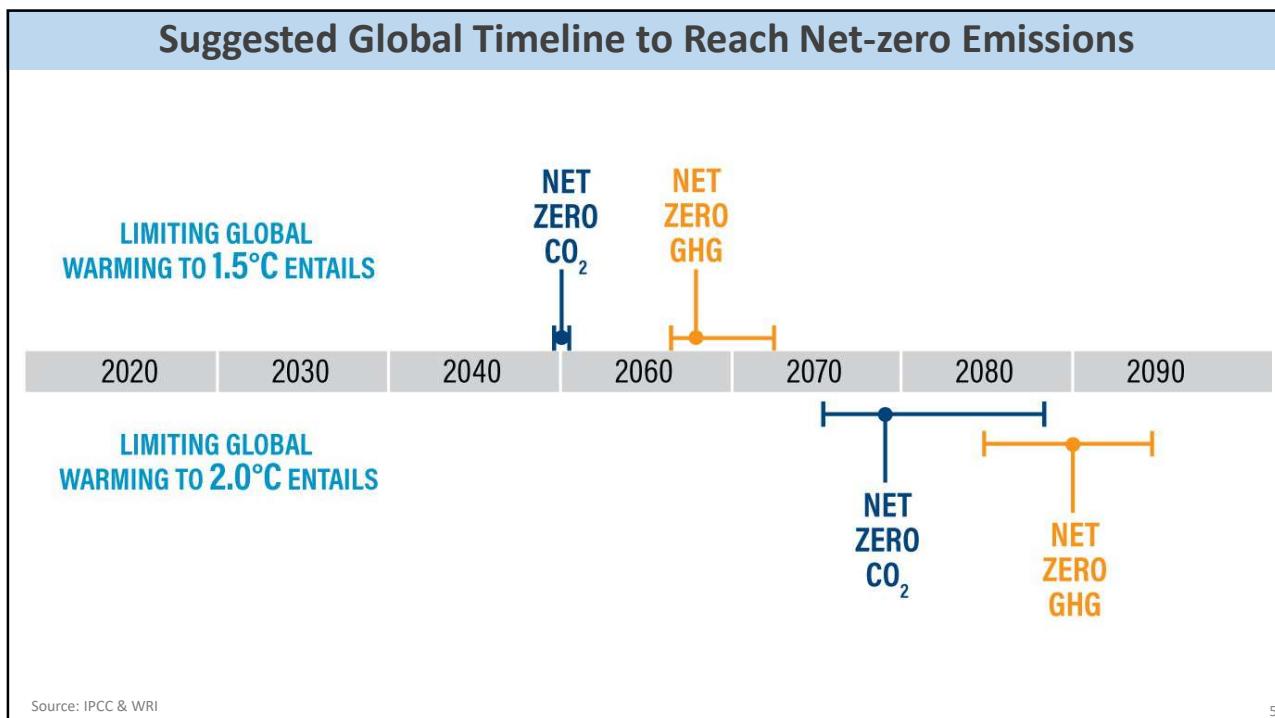
19. All Parties should strive to formulate and communicate long-term low greenhouse gas emission development strategies, mindful of Article 2 taking into account their common but differentiated responsibilities and respective capabilities, in the light of different national circumstances.

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The Timing of Countries' Net-Zero Emissions Targets

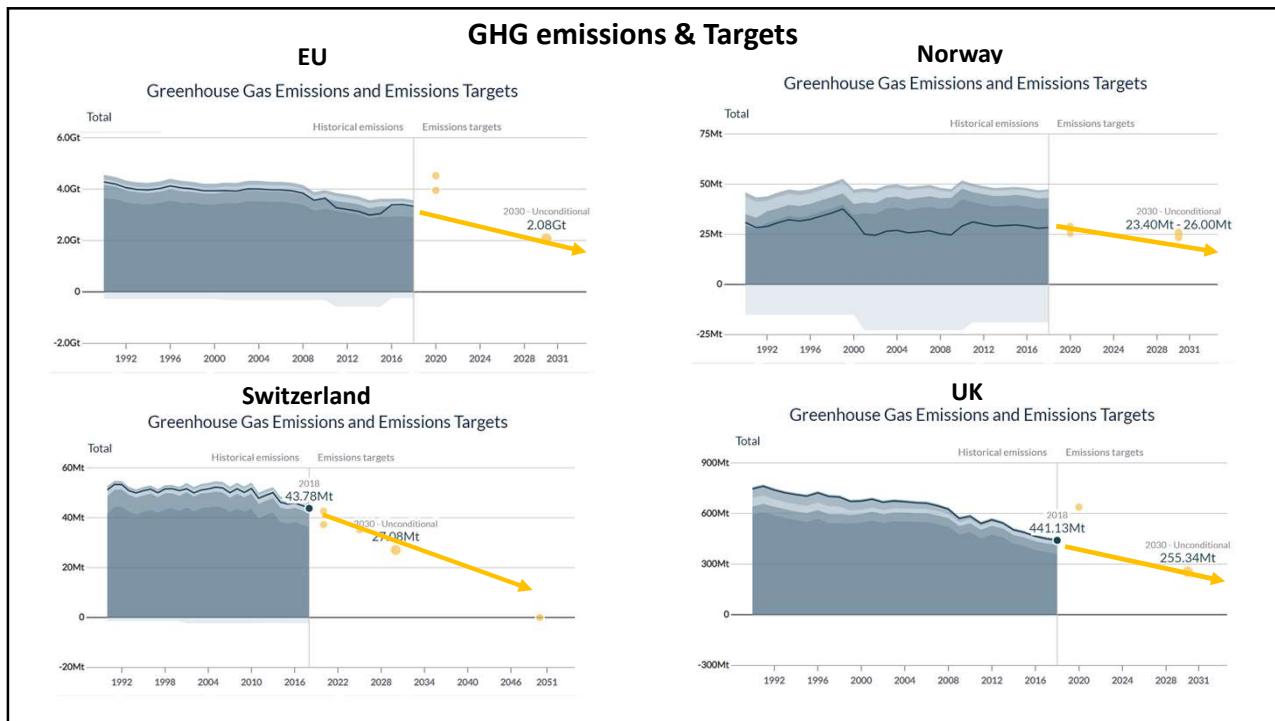


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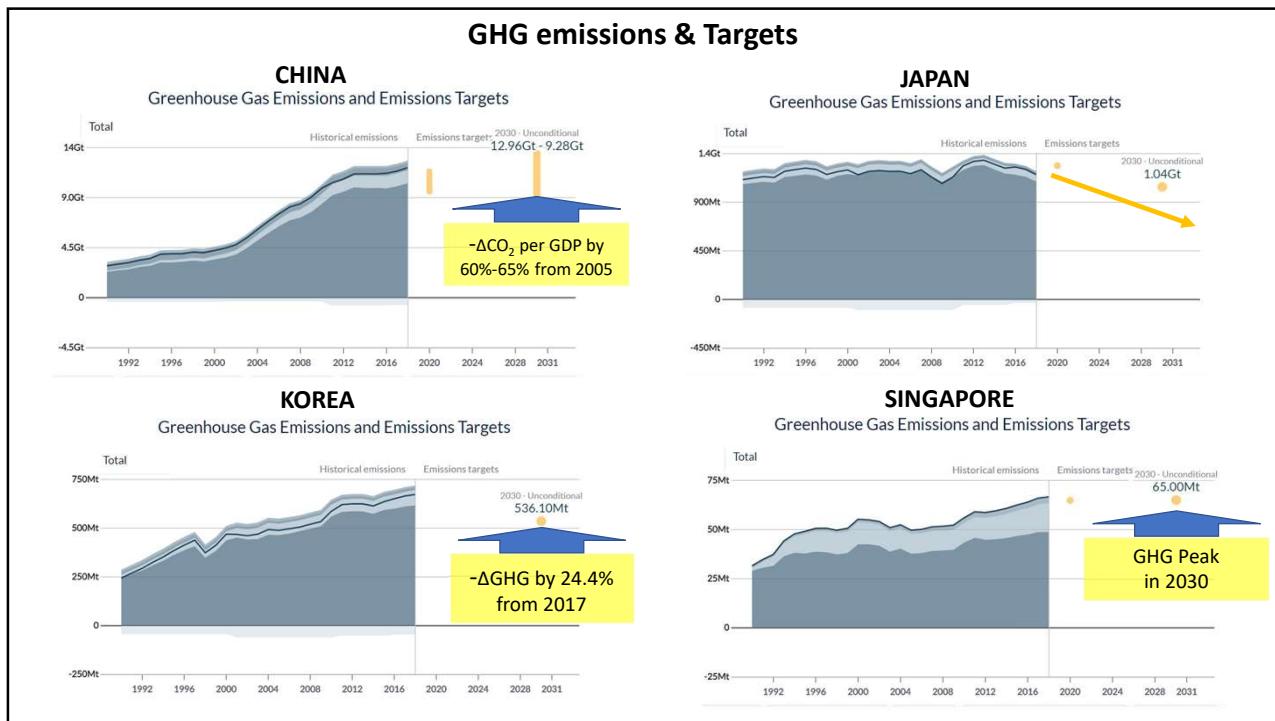
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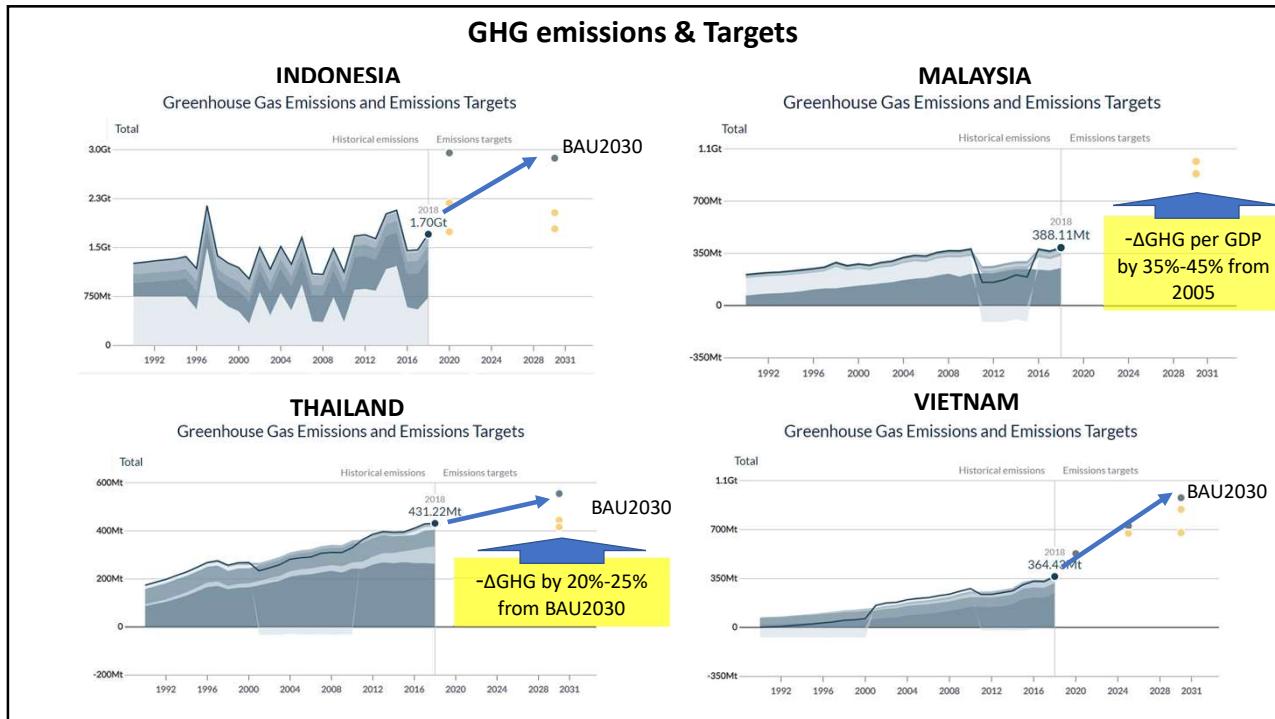


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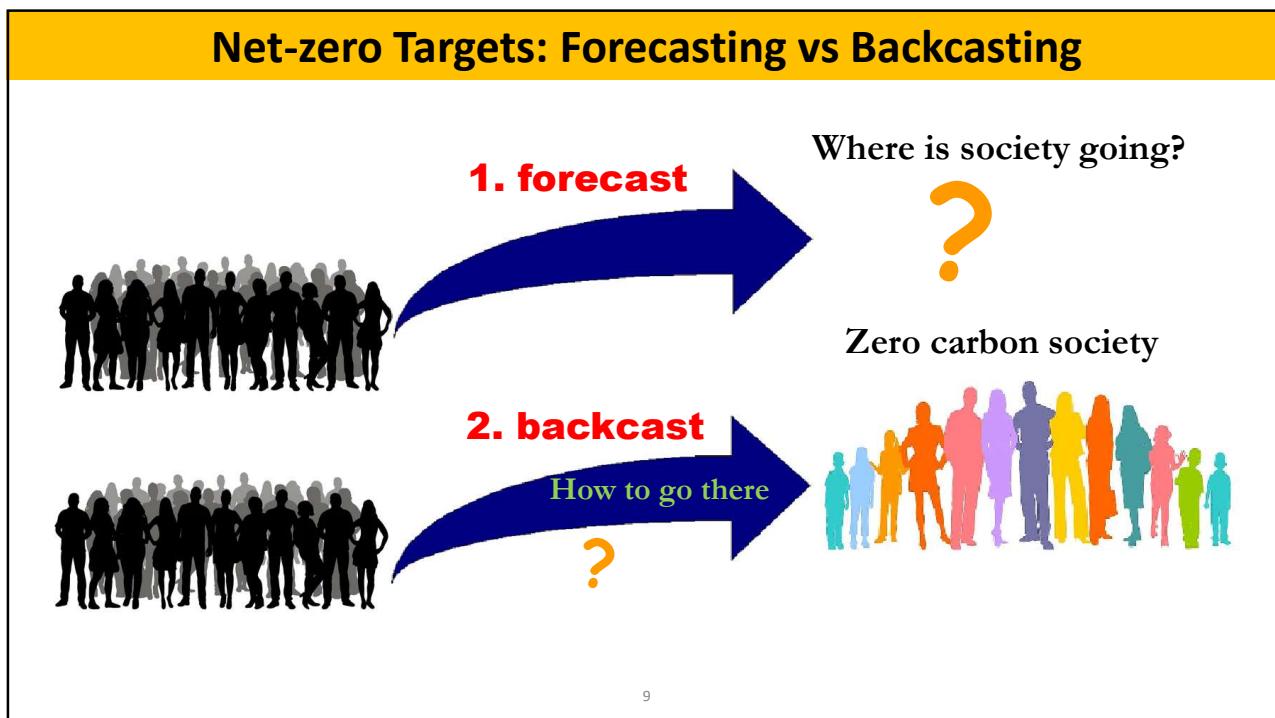
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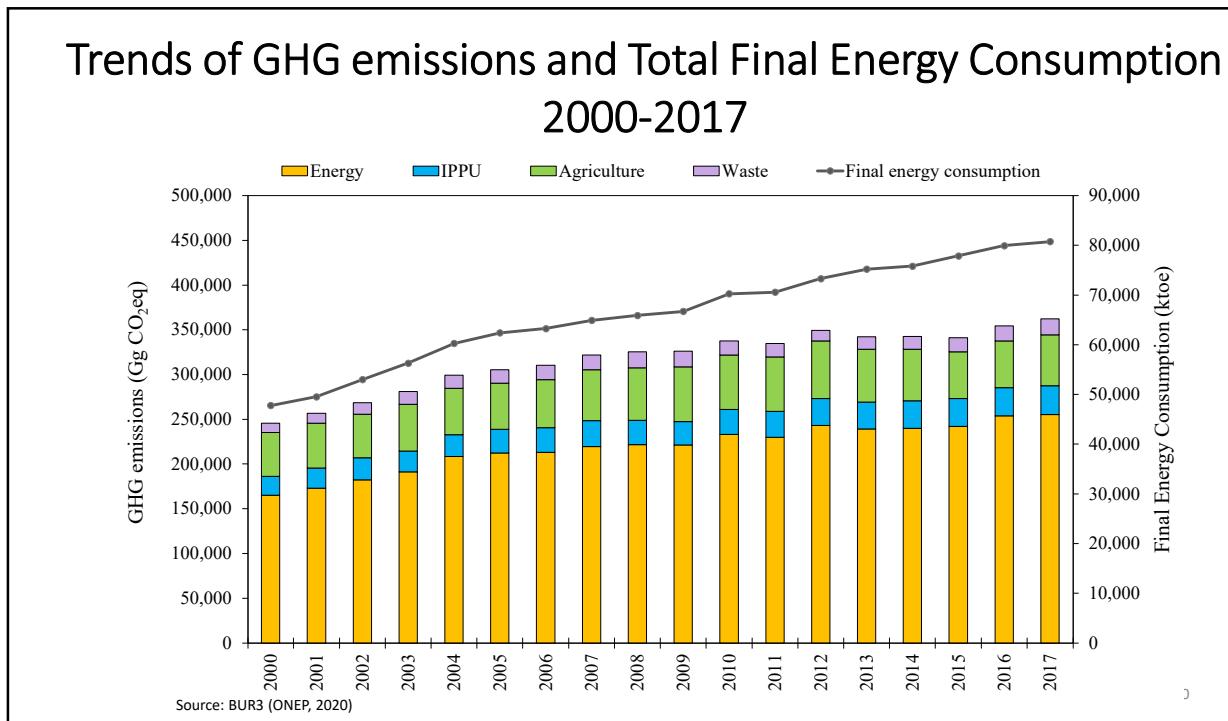
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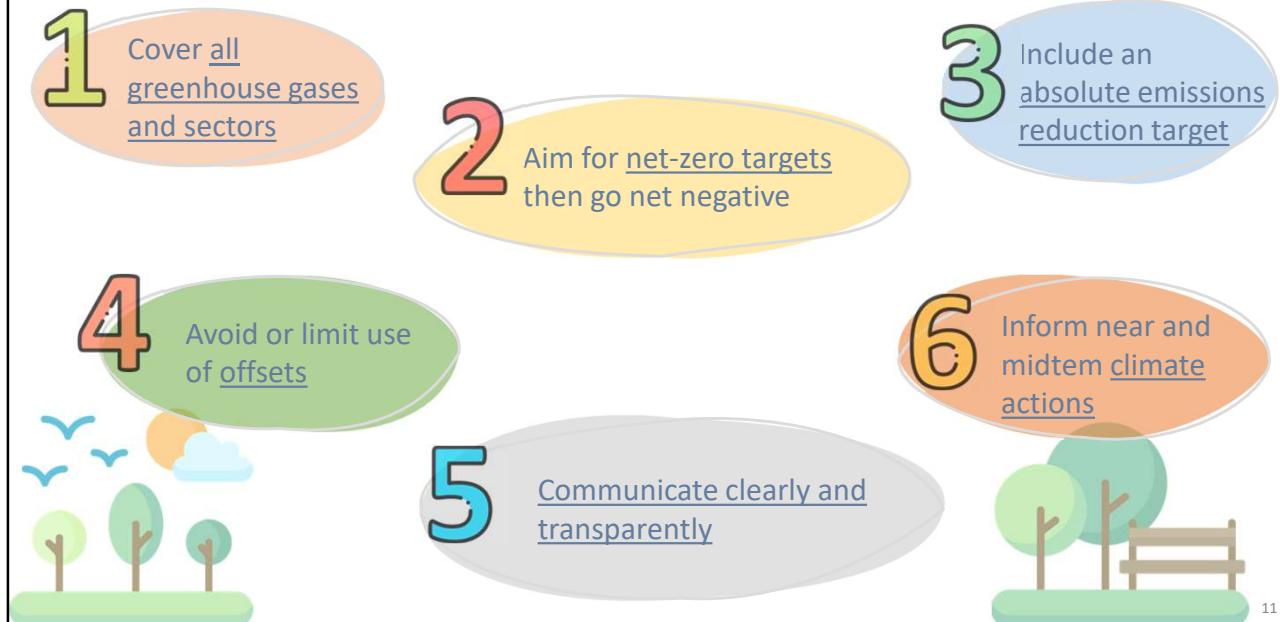


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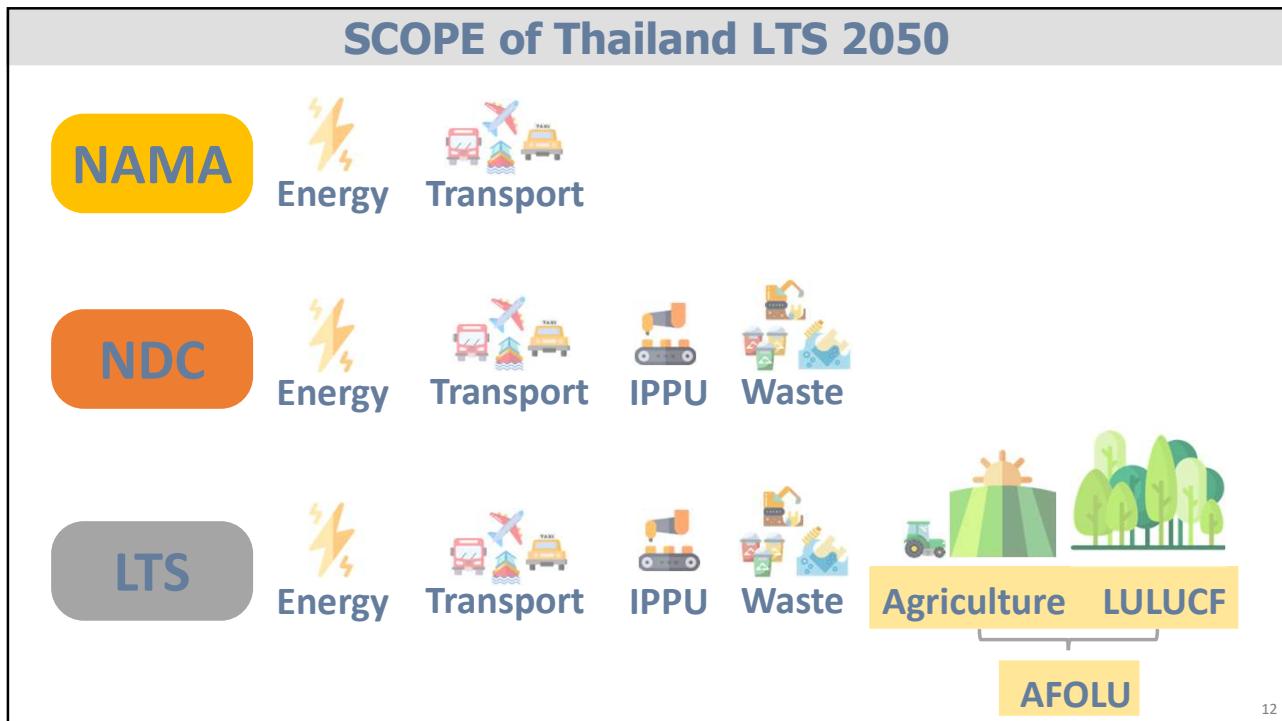


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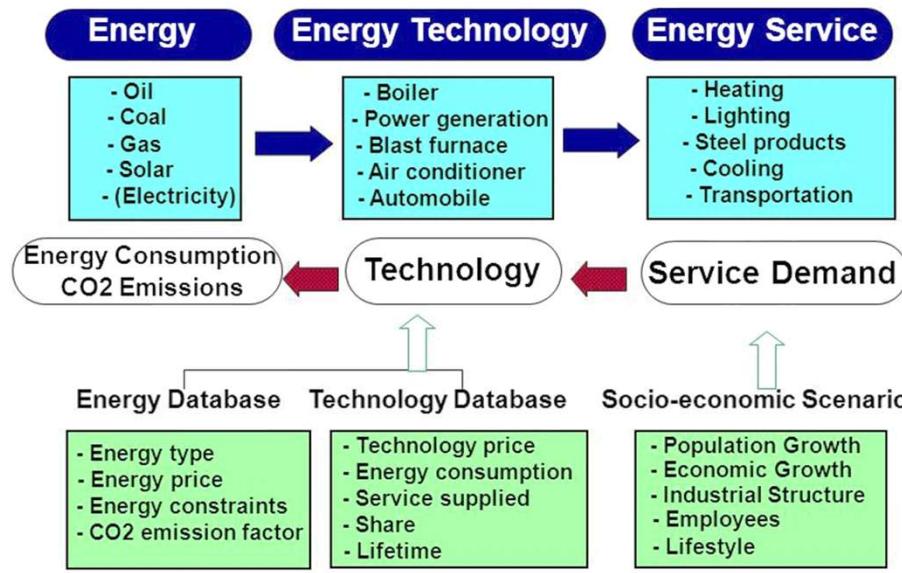
Setting The Course to Net-zero Targets



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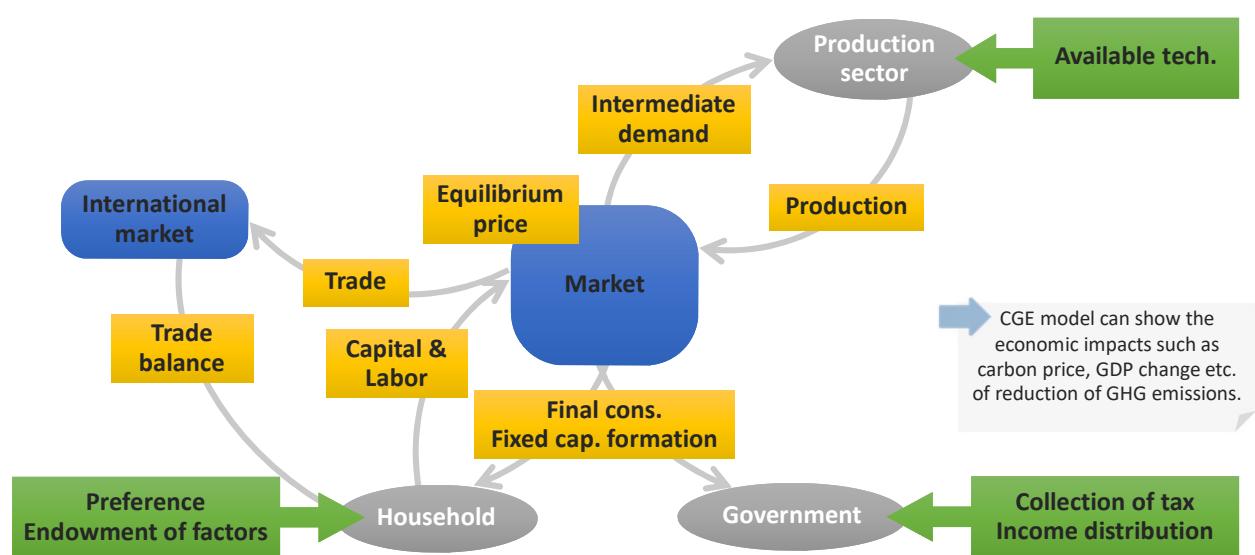


Structure of the AIM/End-Use Model



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Concept of CGE (Computable General Equilibrium) model



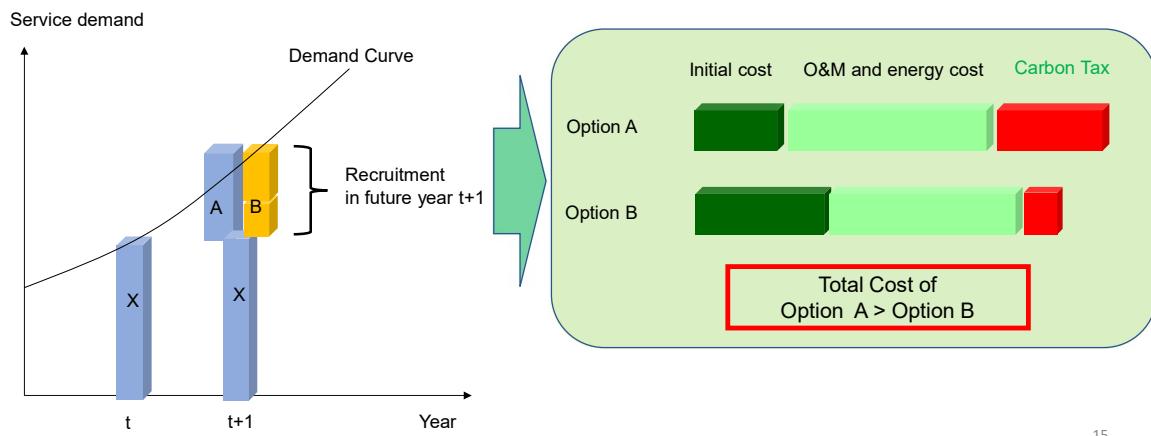
ที่มา: NIES, 2019

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Selection of GHG Countermeasures

- The model selects minimum cost options subject to given constraints e.g. demand.
- PW of total cost = Investment cost + O&M cost + Energy cost + Carbon Tax → minimize



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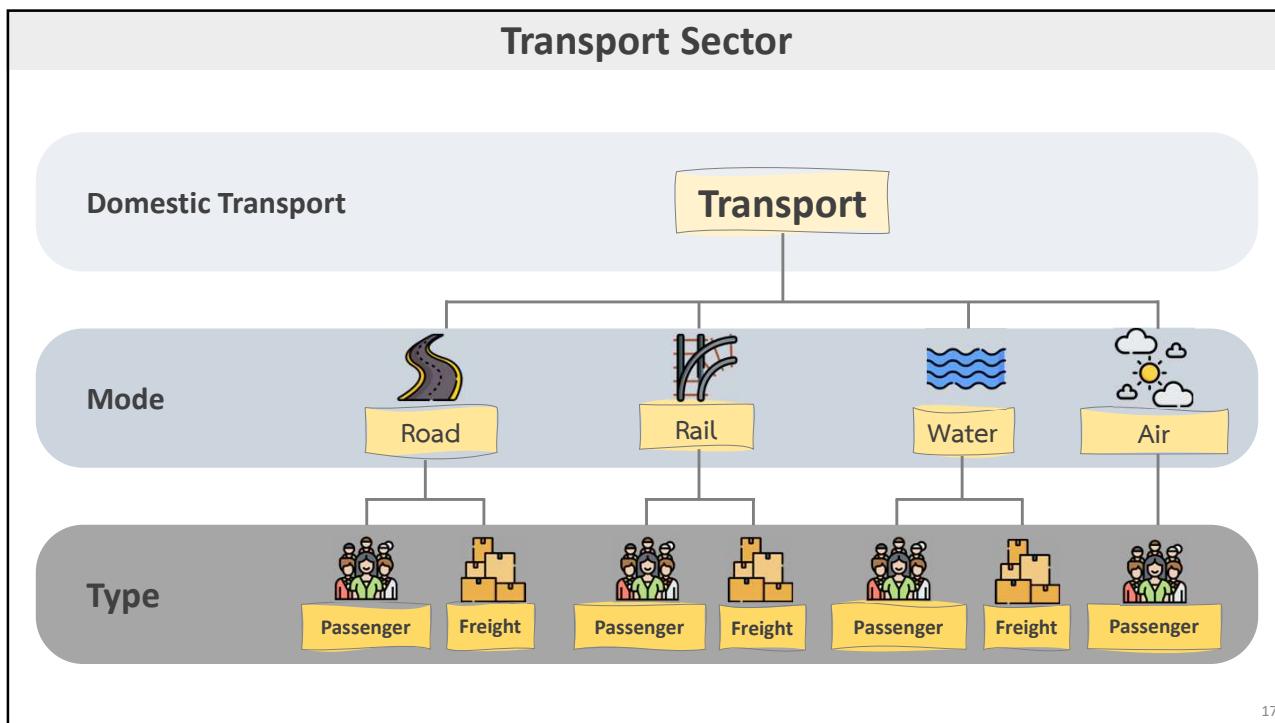
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Manufacturing Industries



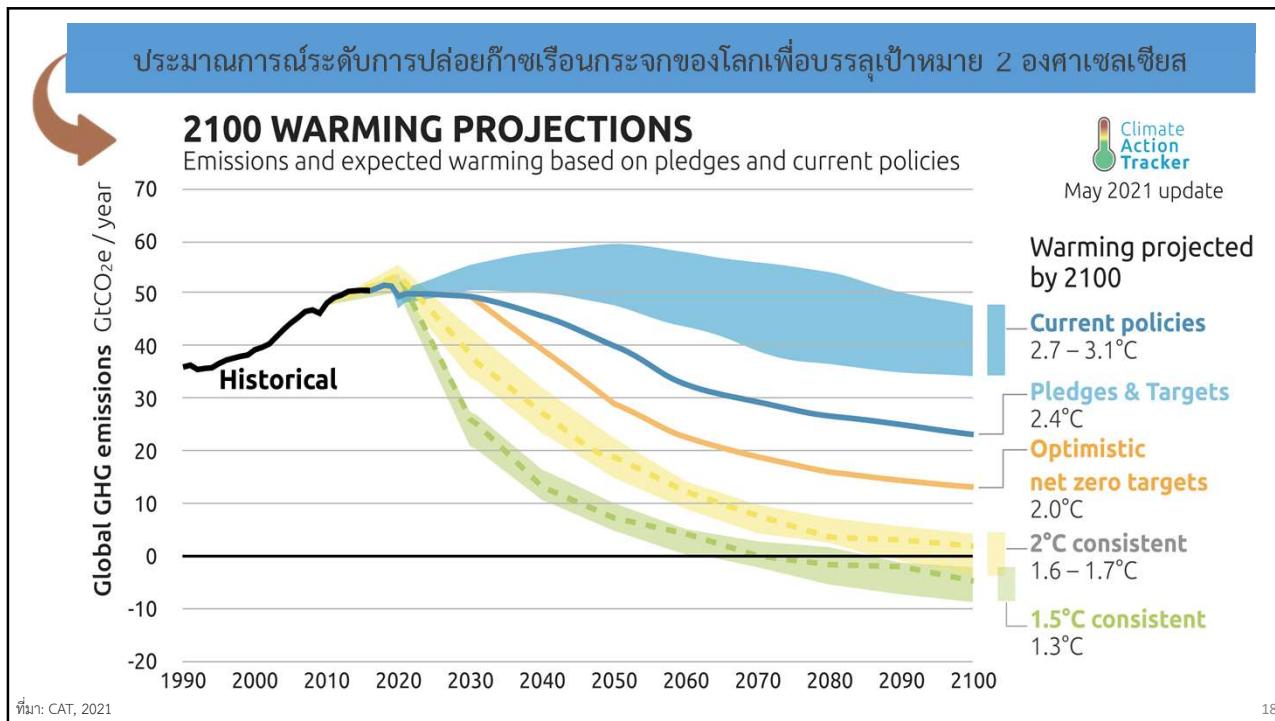
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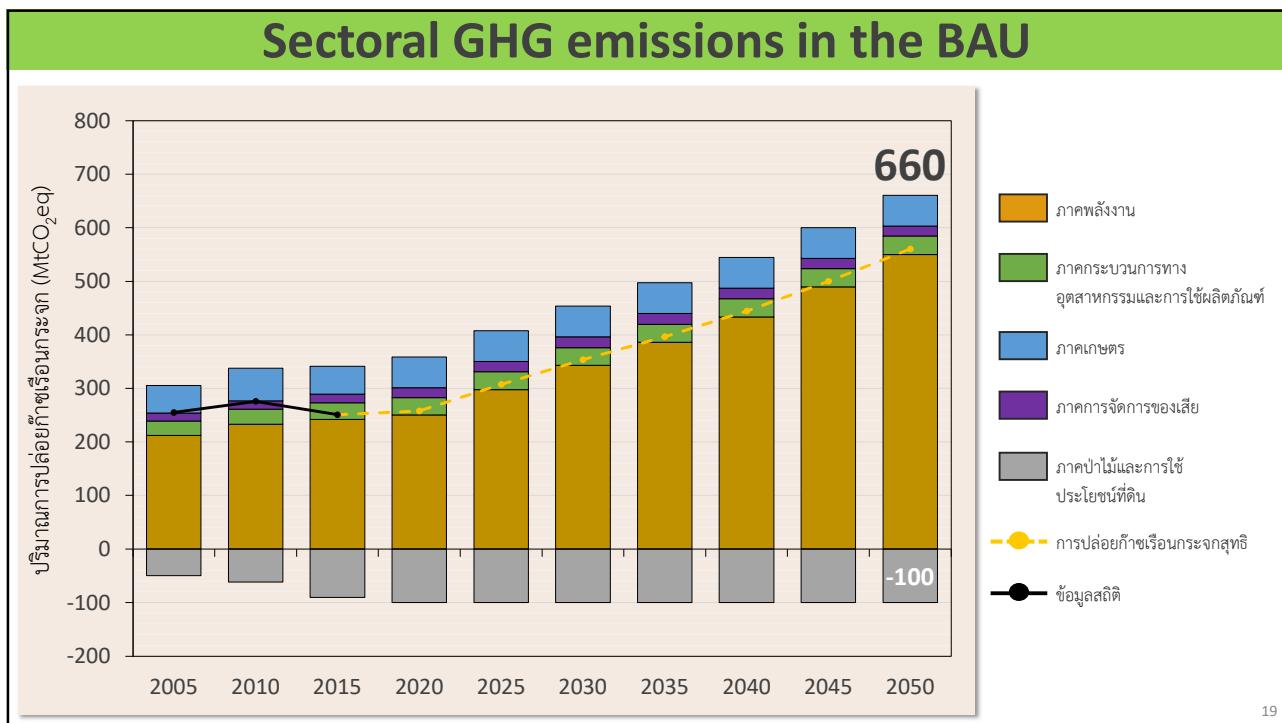
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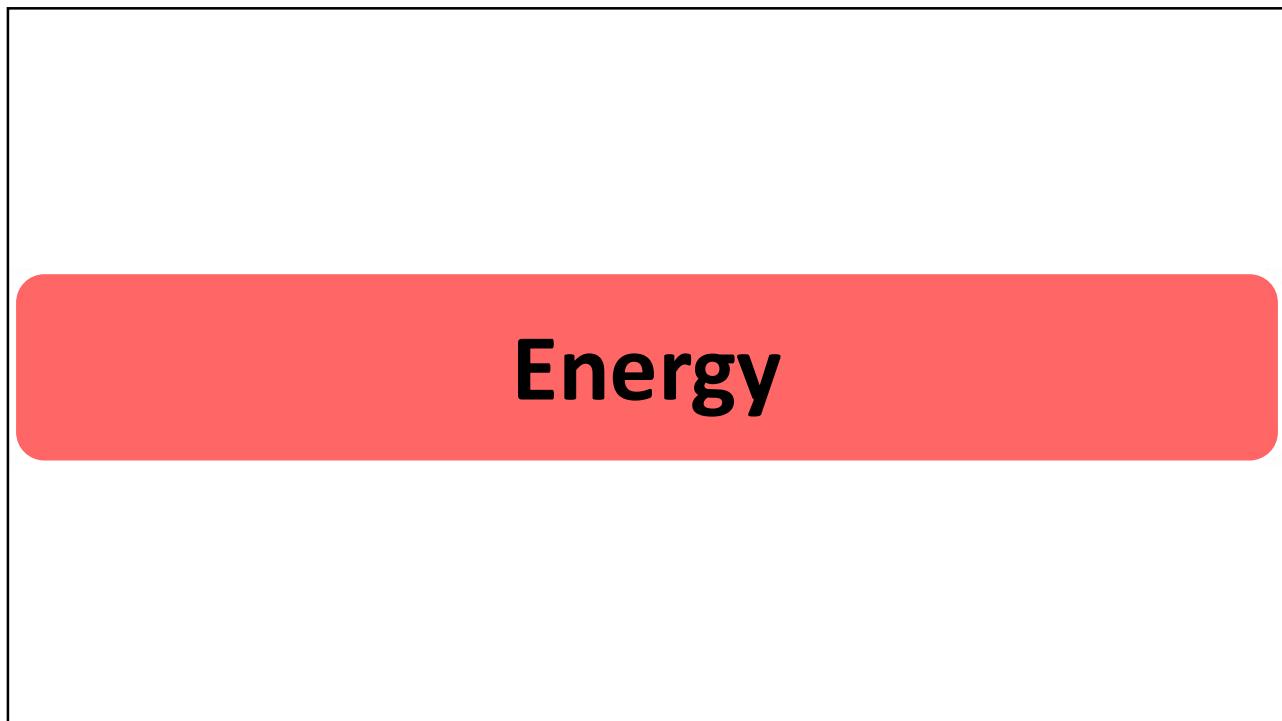


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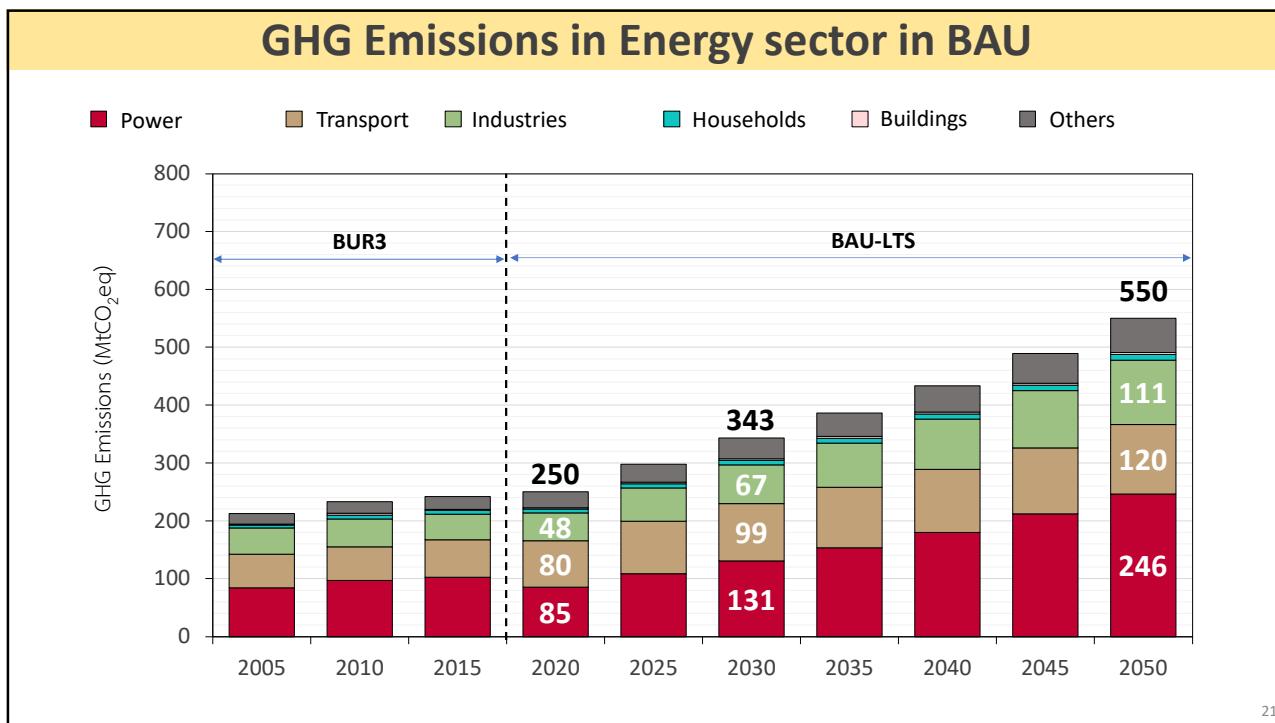
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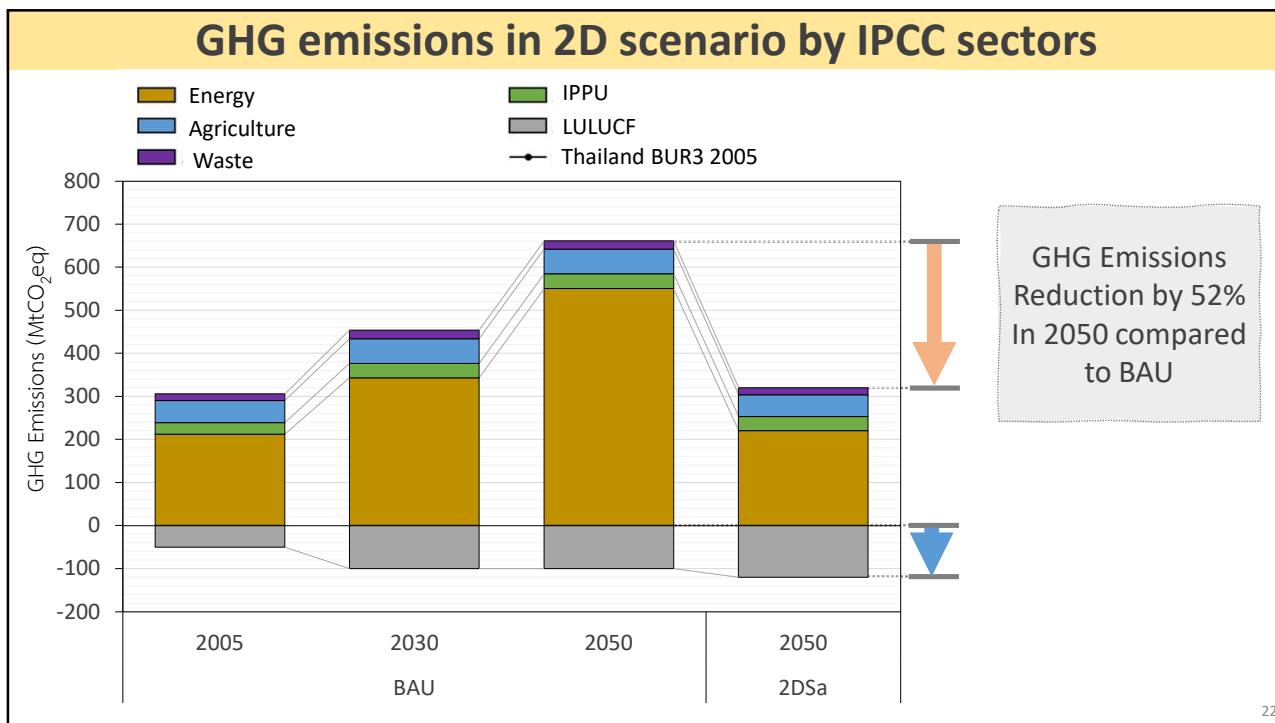
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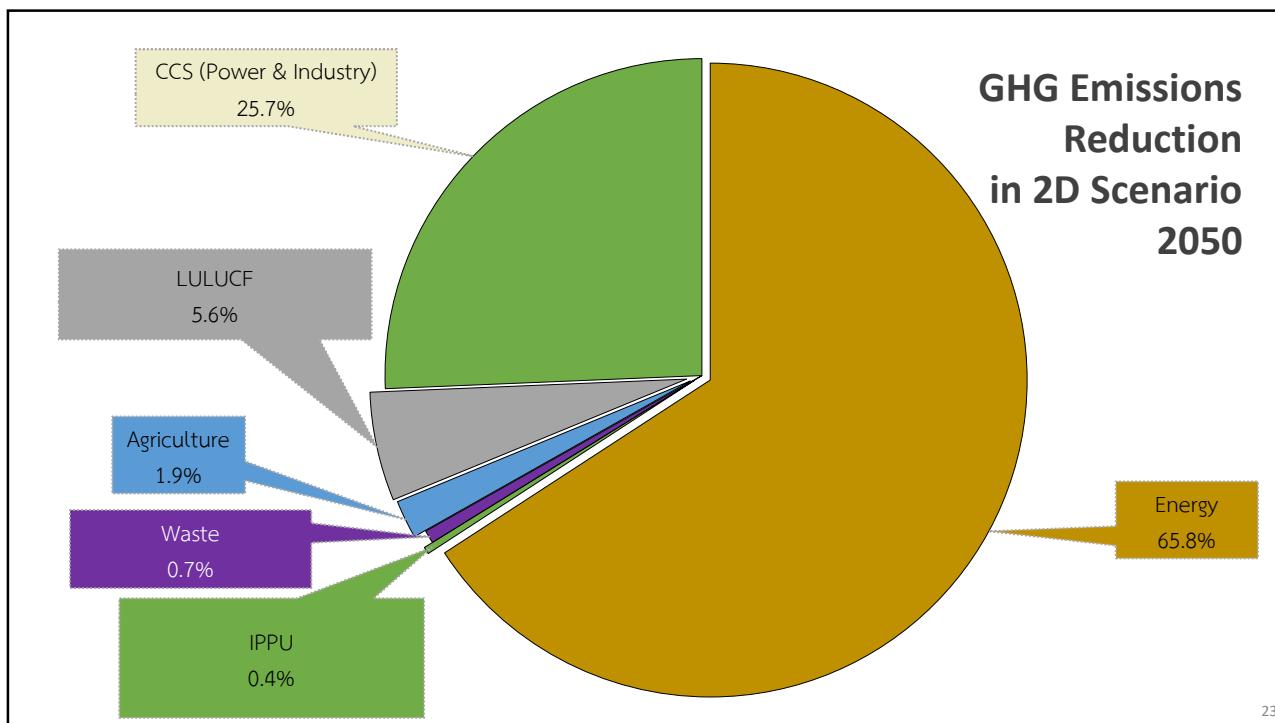
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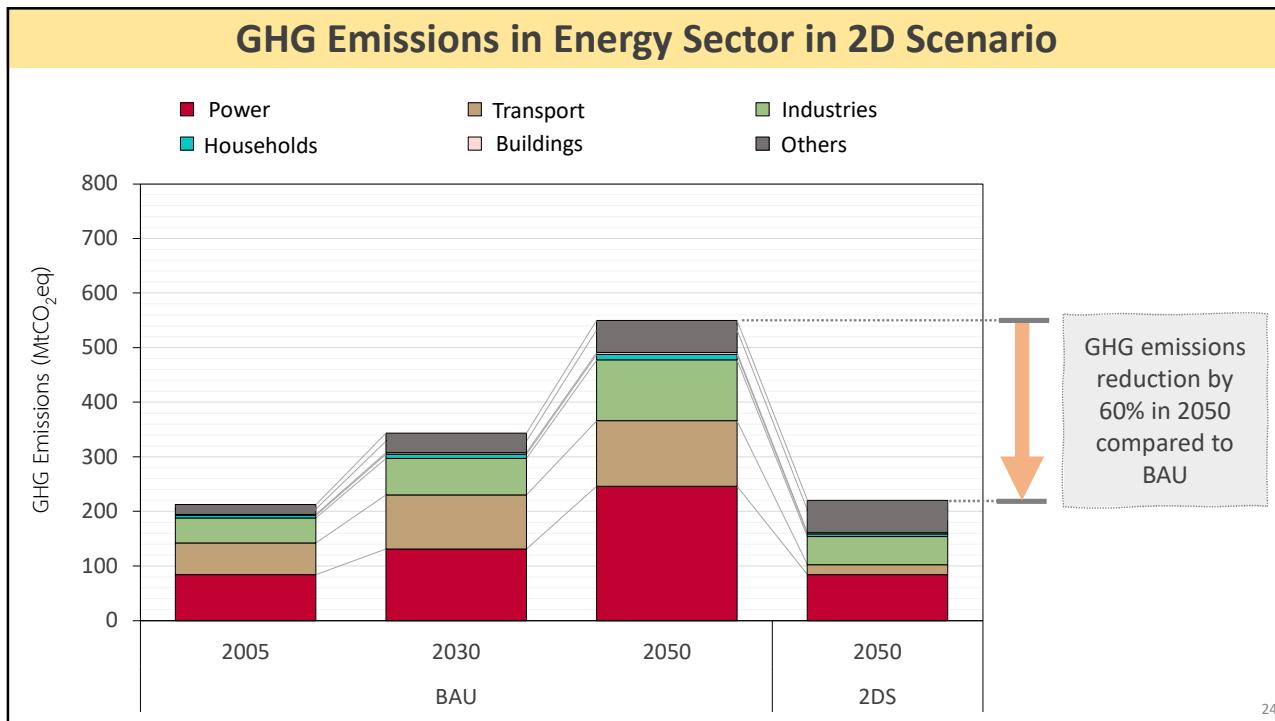
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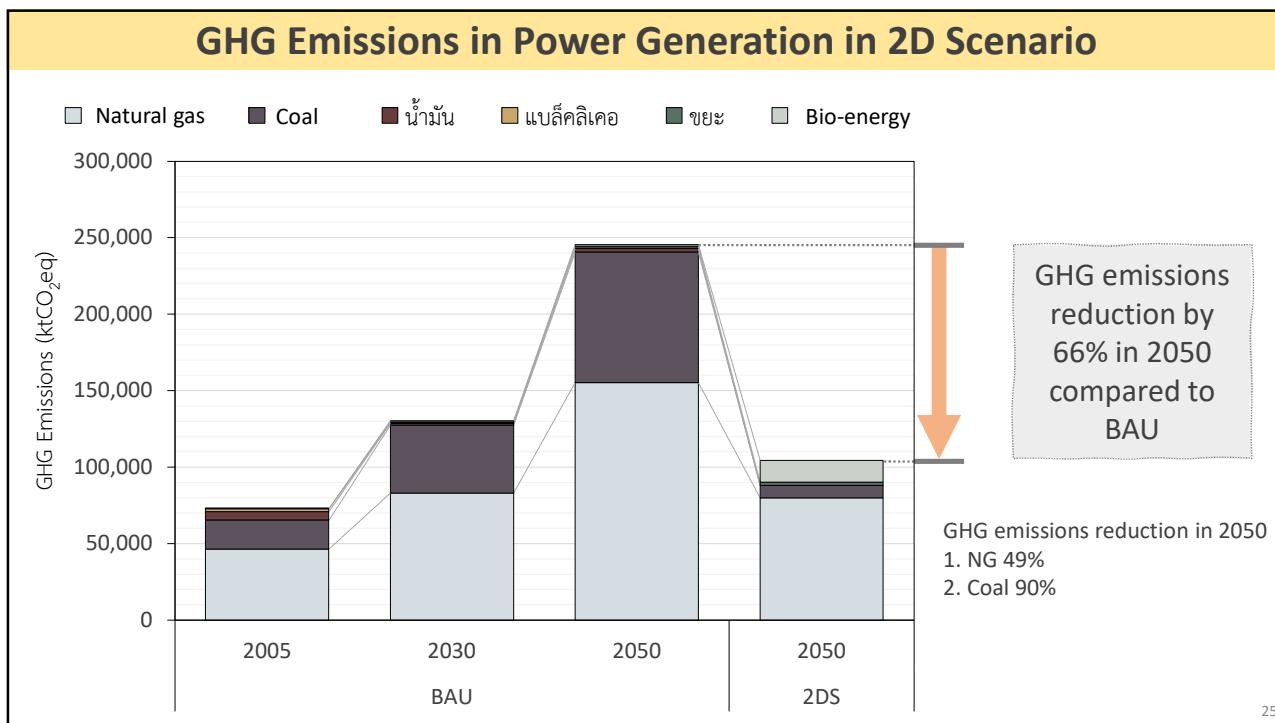
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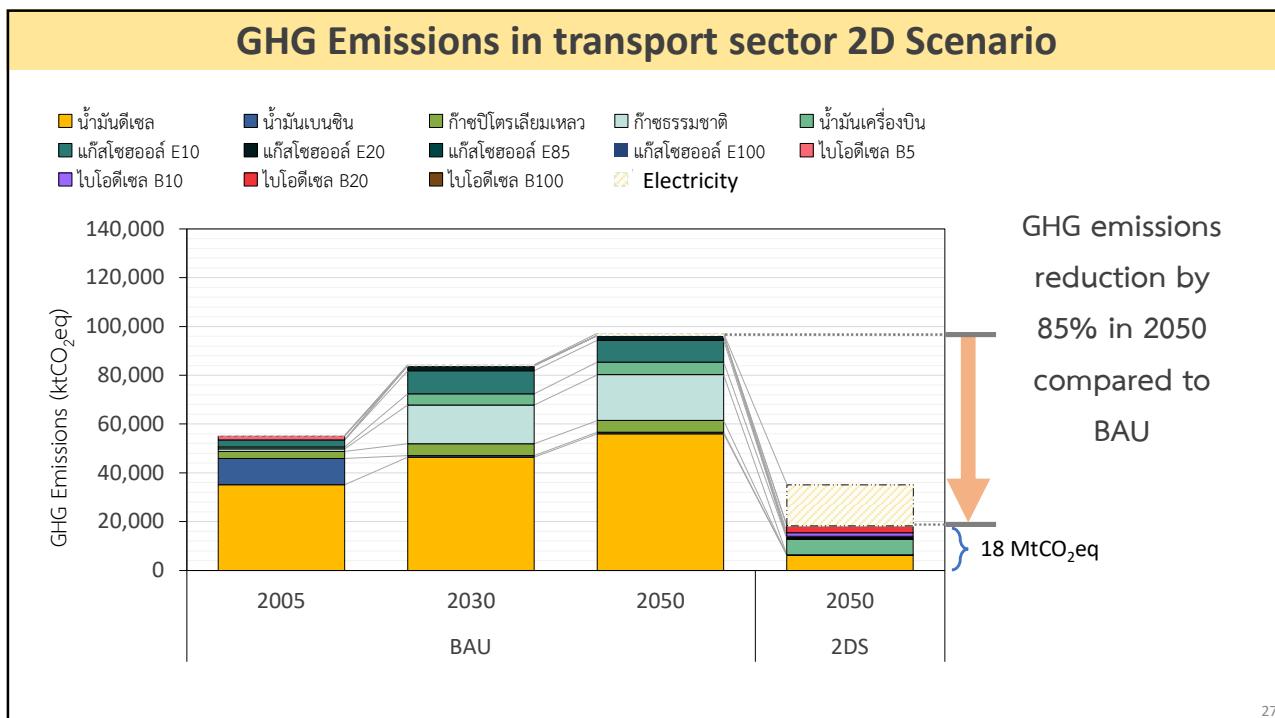
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Shares of power generation in 2D scenario

Measures	%		
	2015	2030	2050
Existing plants	90	89	24
New Plants	-	-	43
RE plants	10	11	33
<i>Solar and wind</i>	1	2	20
<i>Bio-energy</i>	7	7	8
Hydro	2	2	1
<i>BECCS</i>	-	-	4

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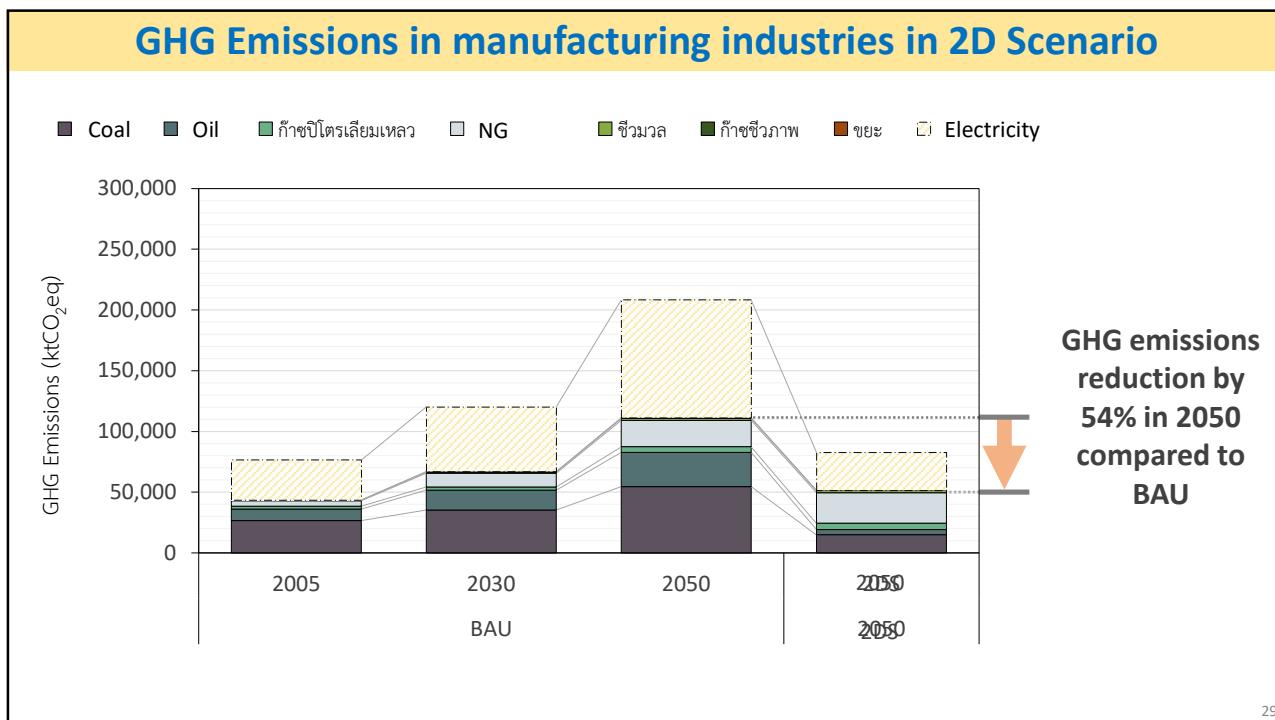
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Shares of measures in transport sector in 2D scenario

Measure	%		
	2015	2030	2050
EEP+	-	82	68
AEDP+	5	8	34
Bio-energy			

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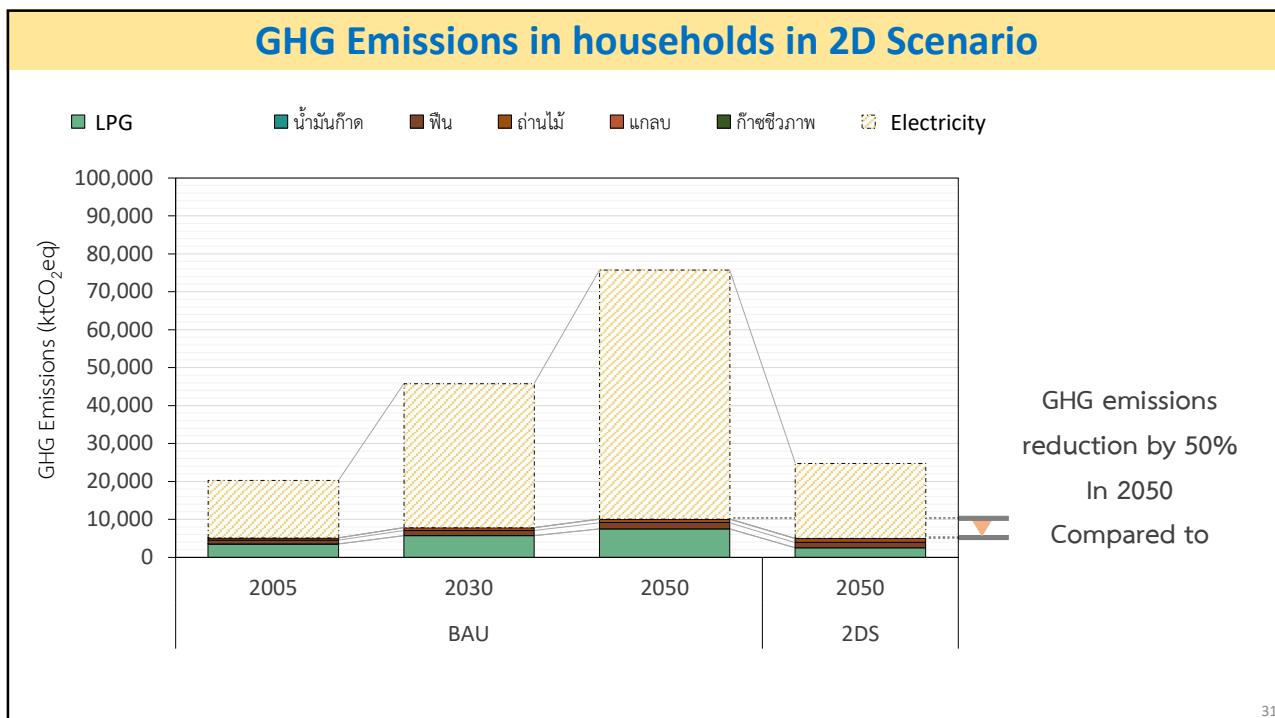
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Shares of measures in manufacturing industries in 2D scenario

Measure	%		
	2015	2030	2050
EEP+	-	39	77
AEDP+	37	46	50
Bio-energy	37	46	50
Waste	0	0	0
CCS	-	-	18 MtCO ₂

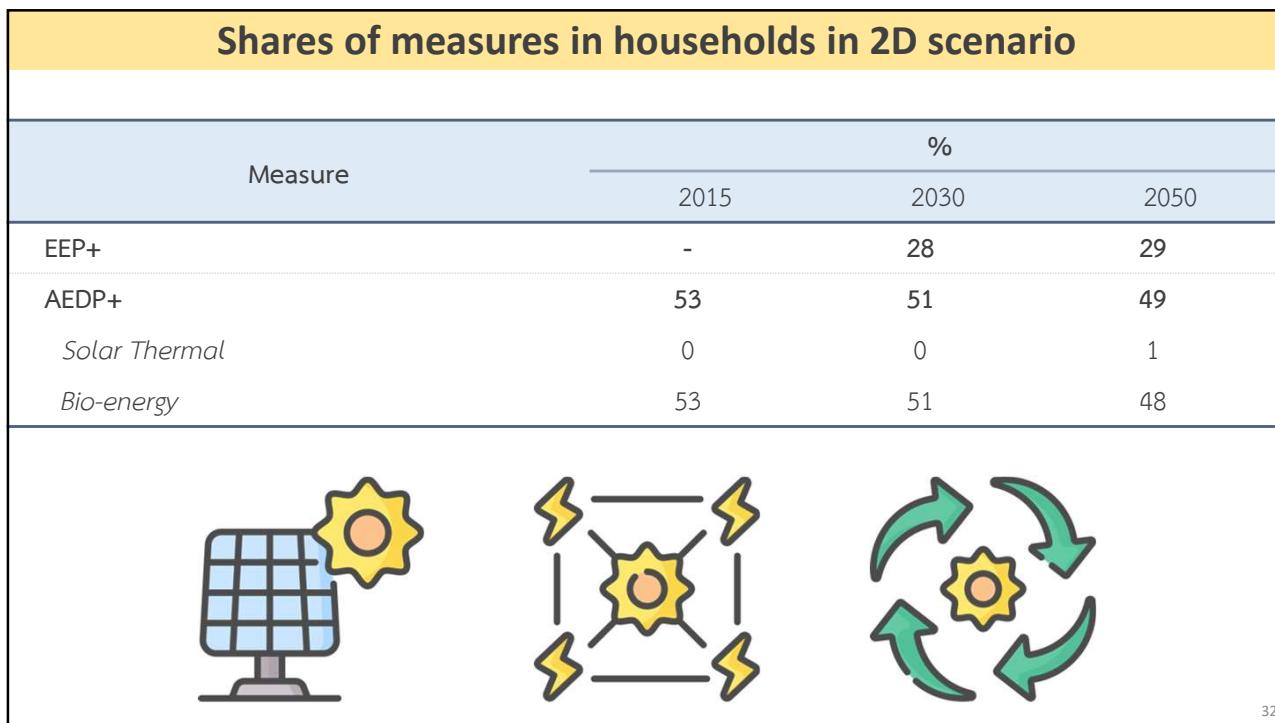
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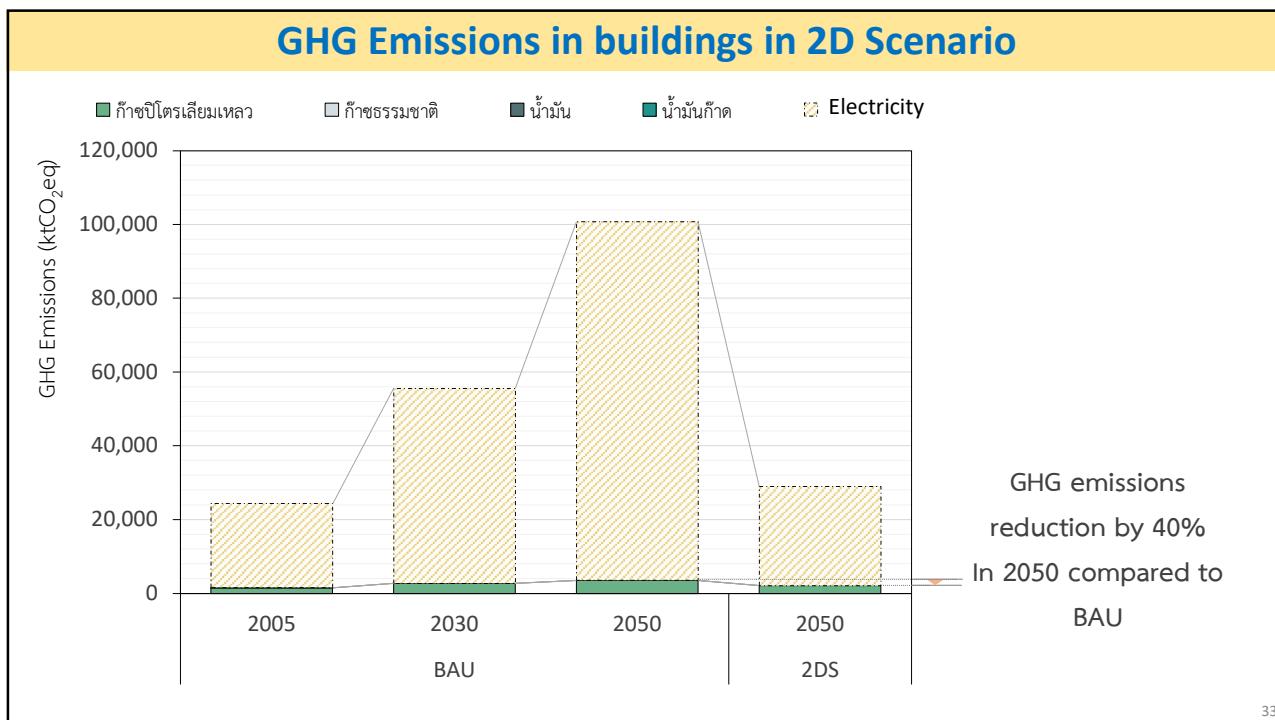
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Shares of measures in buildings in 2D scenario

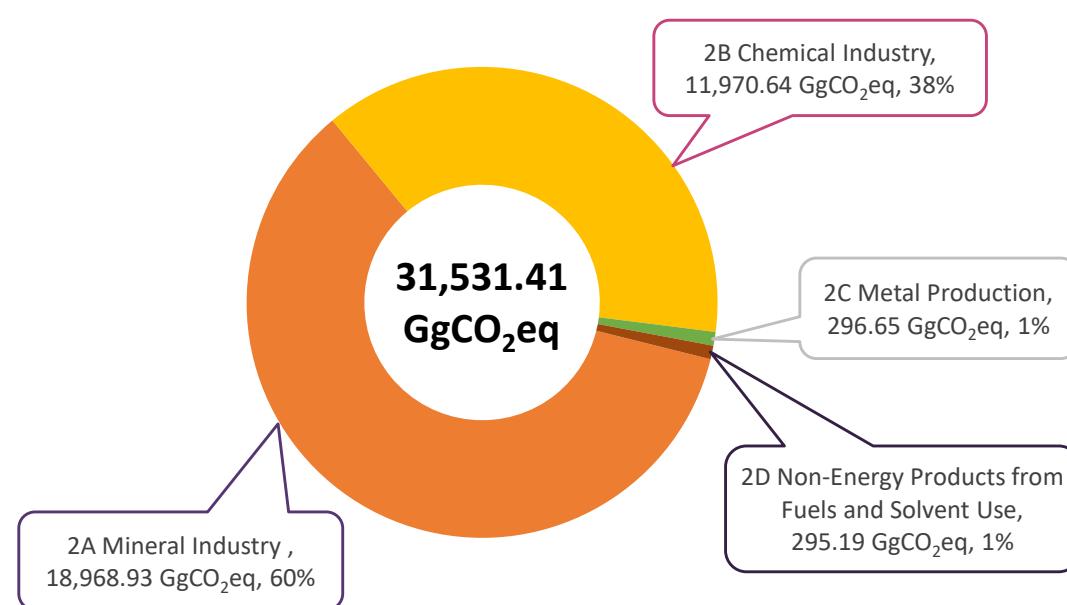
Measure	%		
	2015	2030	2050
EEP+	-	33	33
AEDP+	-	0	5
<i>Solar Thermal</i>	-	0	5

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Industrial Process & Product Use (IPPU)

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Industrial Processes and Product Use (IPPU) 2016, BUR3



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Industrial Processes and Product Use (IPPU) 2016, BUR3

Greenhouse gas source and sink categories	CO ₂ emissions	CO ₂ removals	CH ₄		N ₂ O		Total
Unit	GgCO ₂ eq	GgCO ₂ eq	Gg	GgCO ₂ eq	Gg	GgCO ₂ eq	GgCO ₂ eq
2. industrial processes and Product Use	30,797.78	NO	13.09	327.39	1.61	480.03	31,531.41
2A Mineral Industry	18,968.93						18,968.93
2A1 Cement Production	17,829.34						
2A2 Lime Production	124.61						
2A3 Glass Production	217.13						
2A4b Other Uses of Soda Ash	267.09						
2A4d Other	530.76						
2B Chemical Industry	11,163.22		13.09	327.39	1.61	480.03	11,970.64
2C Metal Production	296.65		NA	NA			296.65
2C1 Iron and Steel Production	296.65		NA	NA			
2D Non-Energy Products from Fuels and Solvent Use	295.19						295.19
2D1 Lubricant Use	295.19						
2H Other	NA						
2H1 Pulp and Paper Industry							
2H2 Food and Beverages Industry							

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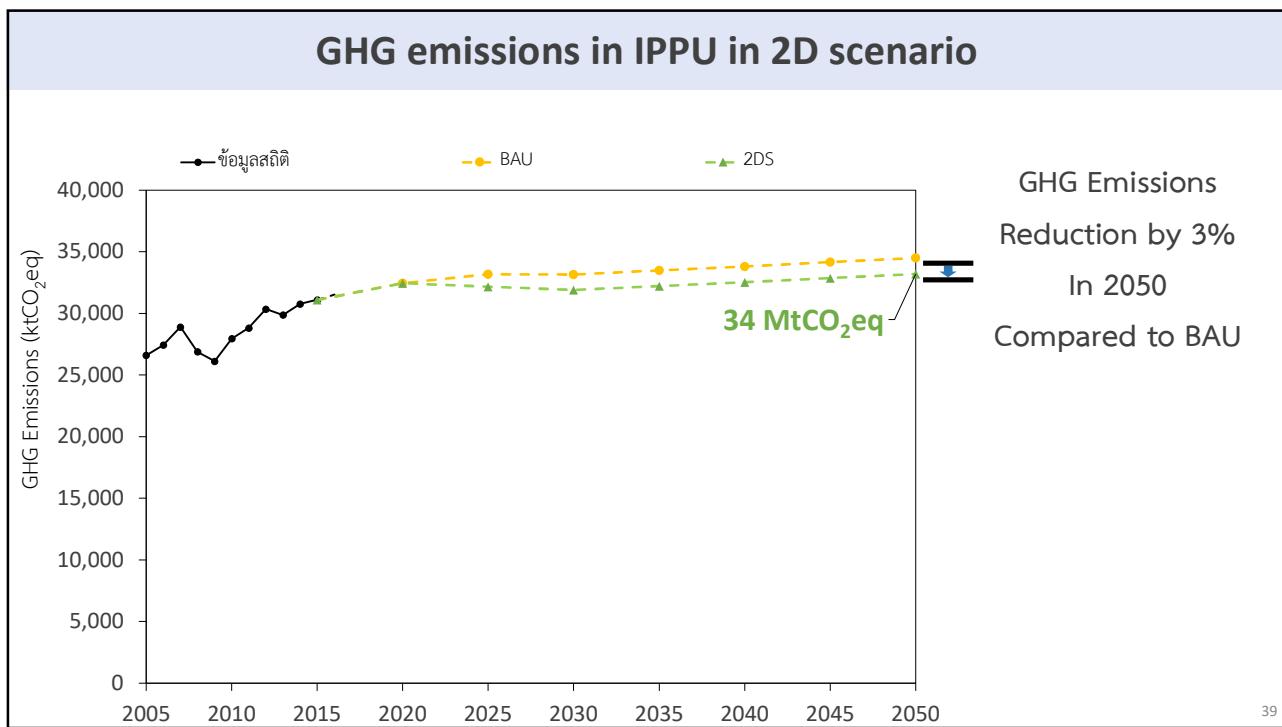
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Measures in IPPU sector

Measures	GHG emissions reduction in 2030 (MtCO ₂ eq)
มาตรการทดแทนปูนเม็ด (Clinker substitution)	
● การใช้วัสดุทดแทนปูนเม็ดในกระบวนการผลิตปูนซีเมนต์ไฮดรอลิก	0.85
● การใช้วัสดุทดแทนปูนซีเมนต์ในคอนกรีตผสมเสร็จ	
มาตรการทดแทน/ปรับเปลี่ยนสารทำความเย็น (Refrigerant)	
● การปรับเปลี่ยนสารทำความเย็นภายใต้โครงการ RAC NAMA	0.40
● การกำจัดทำลายของเสียงและสารทำความเย็นที่เสื่อมสภาพอย่างถูกวิธี	
TOTAL	1.25
Source: DIW (2019)	

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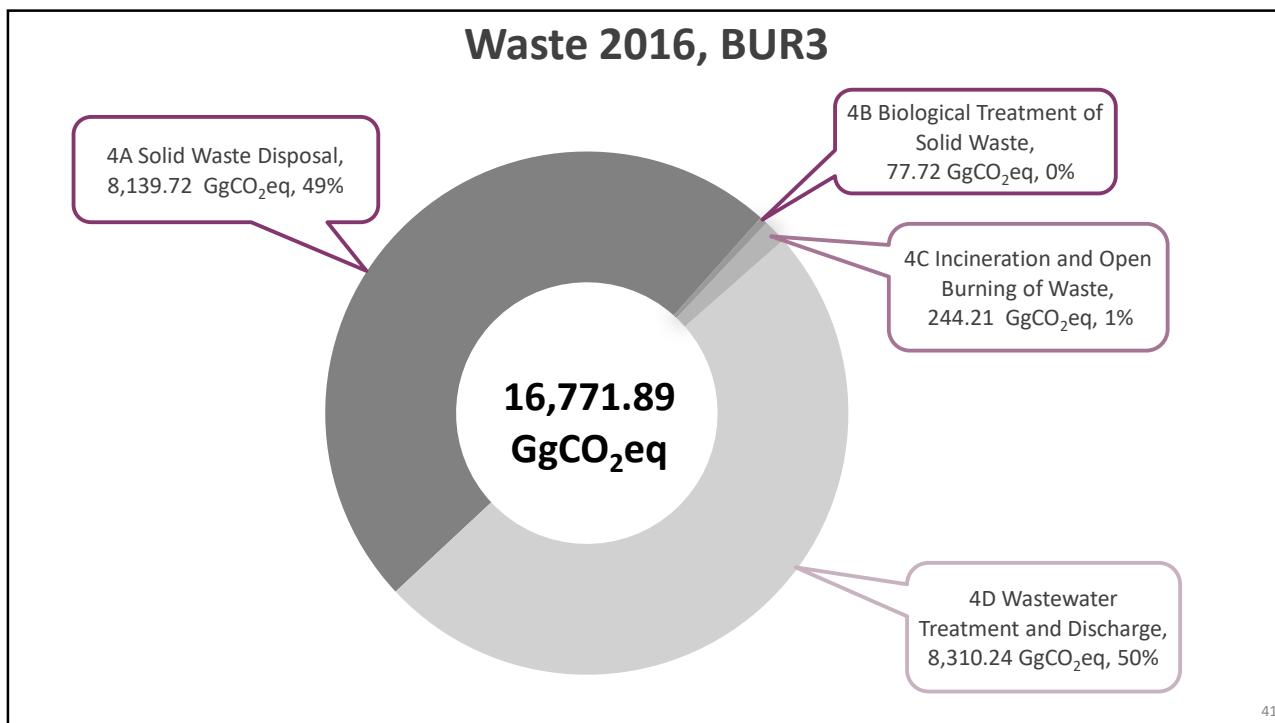
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Waste

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Waste 2016, BUR3

Greenhouse gas source and sink categories	CO ₂	CO ₂	CH ₄		N ₂ O		Total
	emissions	removals	Gg	GgCO ₂ eq	Gg	GgCO ₂ eq	
Unit	GgCO ₂ eq	GgCO ₂ eq	Gg	GgCO ₂ eq	Gg	GgCO ₂ eq	GgCO ₂ eq
5. Waste	233.99		631.00	15,775.01	2.56	762.89	16,771.89
5A Solid Waste Disposal			325.59	8,139.72			8,139.72
5A1 Managed Waste Disposal Sites			194.97	4,874.26			
5A2 Unmanaged Waste Disposal Sites			130.62	3,265.46			
5B Biological Treatment of Solid Waste			1.61	40.19	0.13	37.53	77.72
5C Incineration and Open Burning of Waste	233.99		0.004	0.09	0.03	10.13	244.21
5C1 Waste Incineration	233.99		0.004	0.09	0.03	10.13	
5D Wastewater Treatment and Discharge			303.80	7,595.01	2.40	715.23	8,310.24
5D1 Domestic Wastewater Treatment and Discharge			75.64	1,891.08	2.40	715.23	
5D2 Industrial Wastewater Treatment and Discharge			228.16	5,703.93			

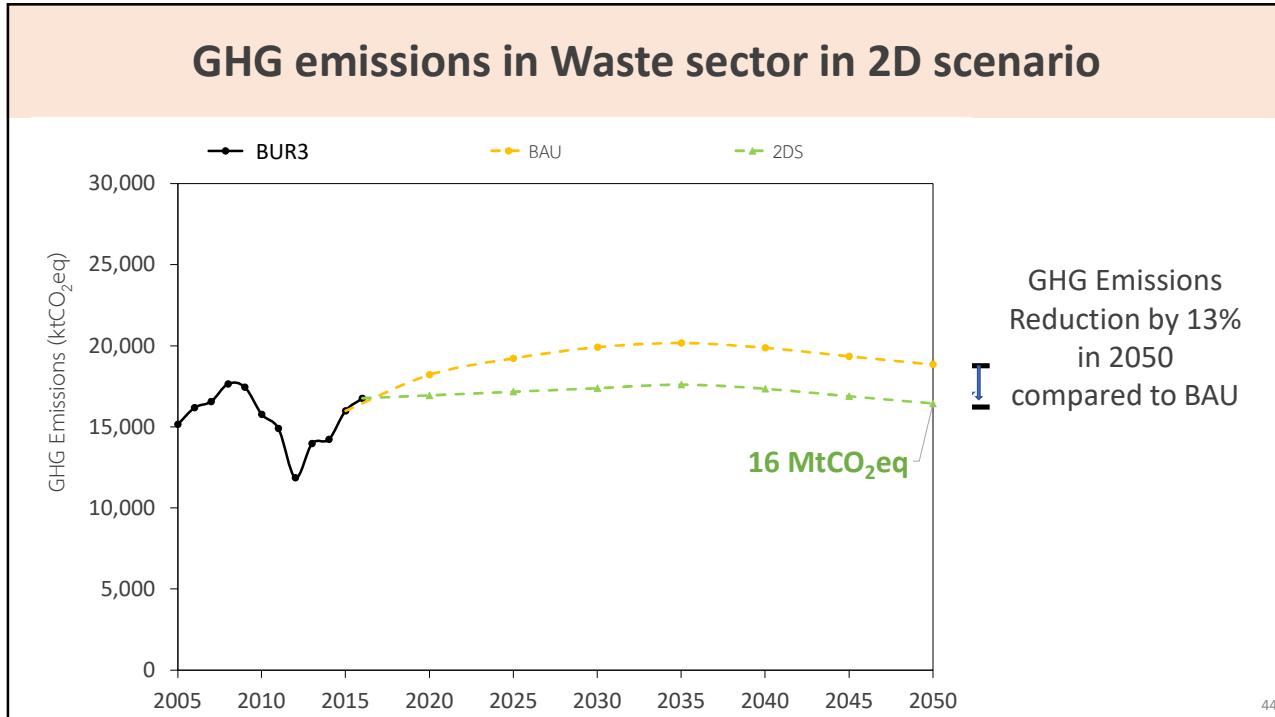
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Measures	GHG Emissions Reduction in 2030 (MtCO ₂ eq)
Solid Waste Management	1.48
<ul style="list-style-type: none"> การลดปริมาณขยะมูลฝอยก่อนเข้าสถานที่กำจัด การนำก๊าซจากบ่อฝังกลบขยะมูลฝอย (Landfill Gas) ไปเผาทิ้งหรือนำไปใช้ประโยชน์ เช่น การผลิตไฟฟ้า การเผาขยะมูลฝอยในเตาเผาเพื่อผลิตไฟฟ้า (Waste to energy) การฝังกลบขยะมูลฝอยแบบกึ่งอีกาคาศ (Semi Aerobic Landfill) การนำขยะอินทรีย์ไปทำปุ๋ยหมัก (Composting) และน้ำหมักชีวภาพ การนำขยะอินทรีย์ไปบำบัดเชิงกลบชีวภาพ (Anaerobic Digestion ส่งเสริมการนำก๊าซไปใช้ประโยชน์) การนำขยะอินทรีย์ไปบำบัดเชิงกลบชีวภาพ (Mechanical Biological Treatment) การยดติการเผาลากที่แจ้งและการกำจัดขยะมูลฝอยแบบเผาที่ถูกด้อง 	
Waste-Water Management	0.05
Industrial Waste-Water Management	1.00
TOTAL	2.53

Source: PCD (2018) & DW (2019)

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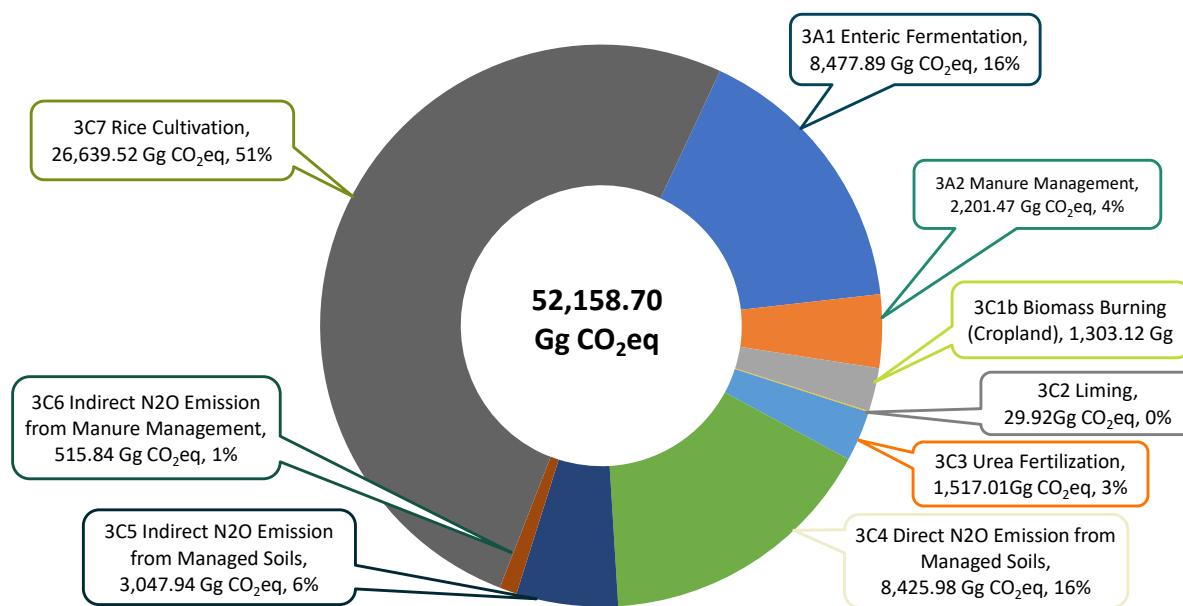


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Agriculture

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Agriculture 2016, BUR3



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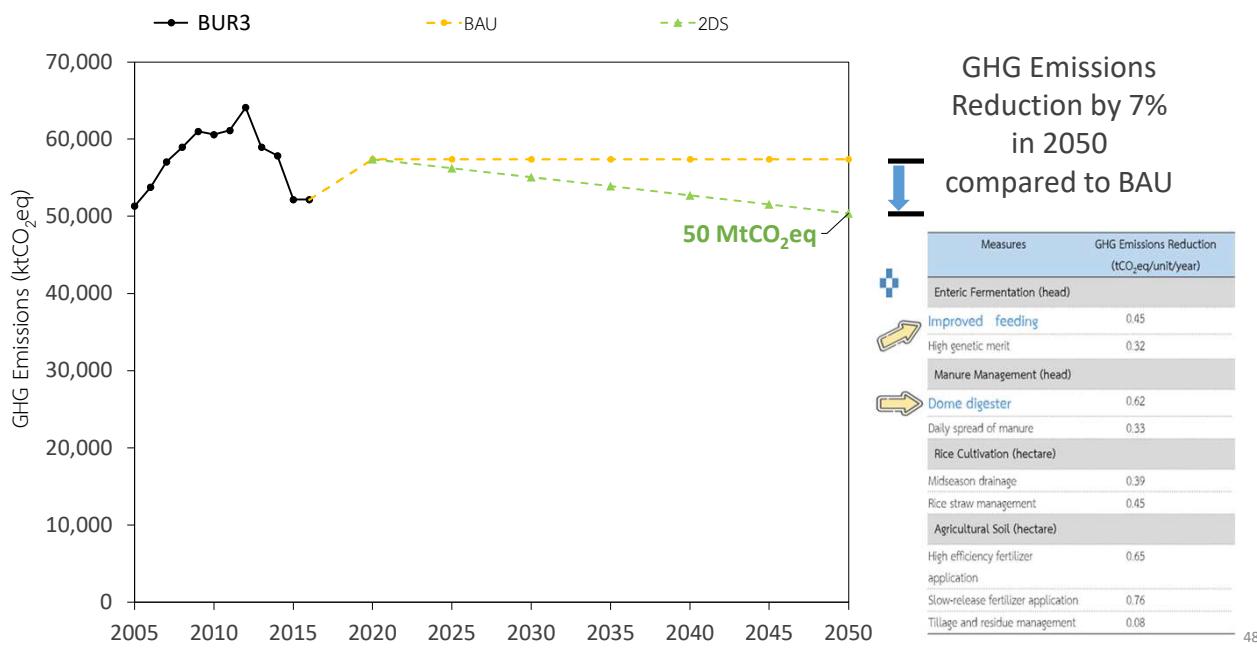
Agriculture 2016, BUR3

Greenhouse gas source and sink categories	CO_2 emissions	CO_2 removals	CH_4		N_2O		Total
	Gg CO_2eq	Gg CO_2eq	Gg	Gg CO_2eq	Gg	Gg CO_2eq	
3. Agriculture	1,546.94		1,513.66	37,841.44	42.85	12,770.32	52,158.70
3A Enteric Fermentation			339.12	8,477.89			8,477.89
3B Manure Management			69.14	1,728.55	1.59	472.92	2,201.47
3C Field Burning of Agricultural Residues	NA		39.82	995.48	1.03	307.64	1,303.12
3D Liming	29.92						29.92
3E Urea Fertilization	1,517.01						1,517.01
3F Direct N_2O Emission from Managed Soils					28.28	8,425.98	8,425.98
3G Indirect N_2O Emission from Managed Soils					10.23	3,047.94	3,047.94
3H Indirect N_2O Emission from Manure Management					1.73	515.84	515.84
3I Rice Cultivation			1,065.58	26,639.52			26,639.52

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GHG emissions in Agriculture in 2D scenario



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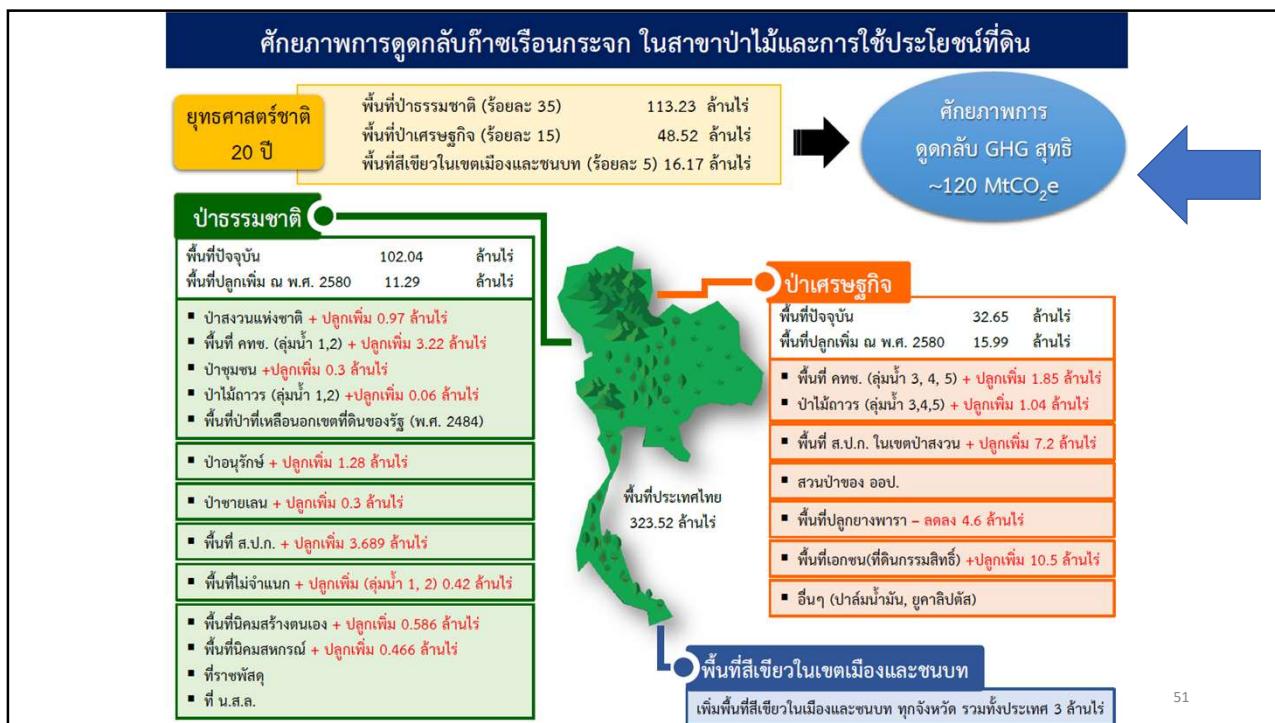
Land Use, Land-Use Change and Forestry (LULUCF)

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LULUCF 2016, BUR3

Greenhouse gas source and sink categories	CO ₂ emissions	CO ₂ removals	CH ₄		N ₂ O		Total
Unit	GgCO ₂ eq	GgCO ₂ eq	Gg	GgCO ₂ eq	Gg	GgCO ₂ eq	GgCO ₂ eq
4. Land use, land-use change and forestry	52,051.55	-143,427.09	7.15	178.74	0.21	62.27	-91,134.15
4A Forest Land Remaining Forest Land	16,467.91	-41,585.56	NO		NO		-25,117.65
4B Cropland Remaining Cropland	28,383.57	-101,841.53	NO		NO		-73,457.96
4C Land Converted to Cropland	7,100.54	NO	NO		NO		7,100.54
4D Land Converted to Other Land	99.53	NO	NO		NO		99.53
4E Biomass Burning	NO	NO	7.15	178.74	0.21	62.27	241.40
4E1 Biomass Burning (Forest Land)	NO	NO	0.88	22.01	0.03	7.72	29.72
4E2 Biomass Burning (Cropland)	NO	NO	6.20	154.94	0.18	54.32	209.27
4E3 Biomass Burning (Other Land)	NO	NO	0.07	1.79	0.00	0.63	2.41

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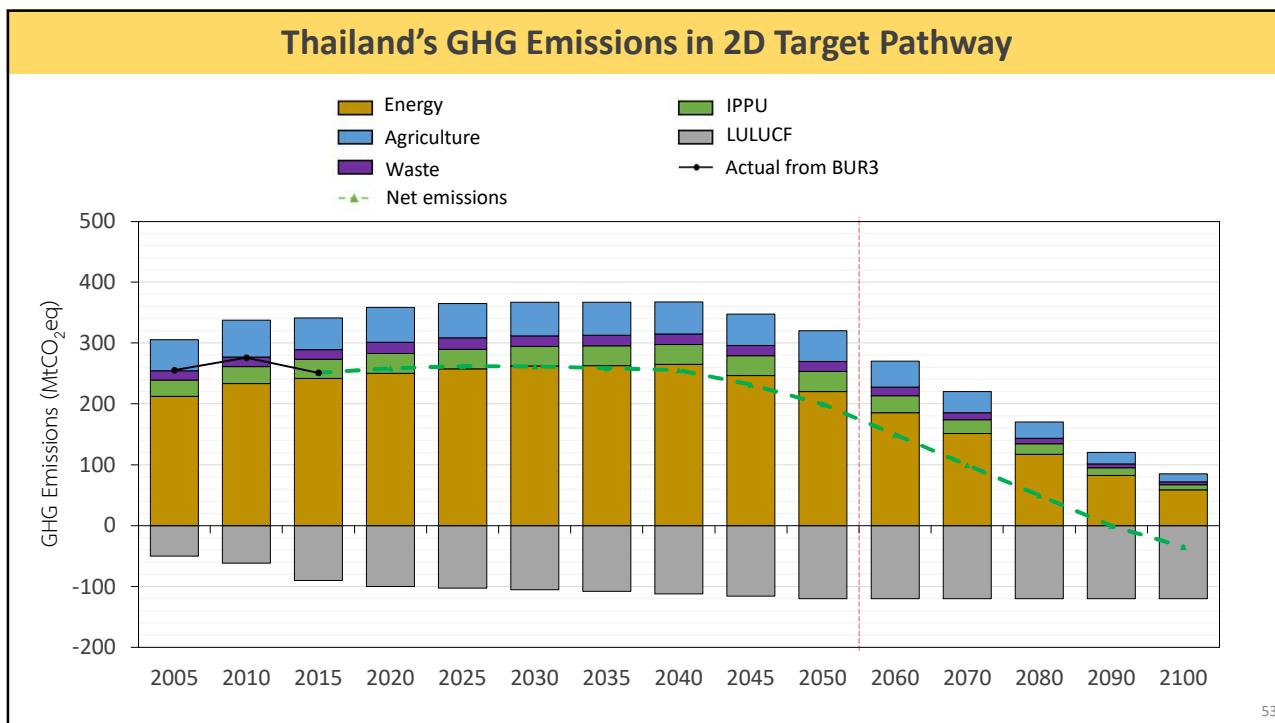
Global Warming Potential Values

Global warming potential (GWP) values relative to CO₂

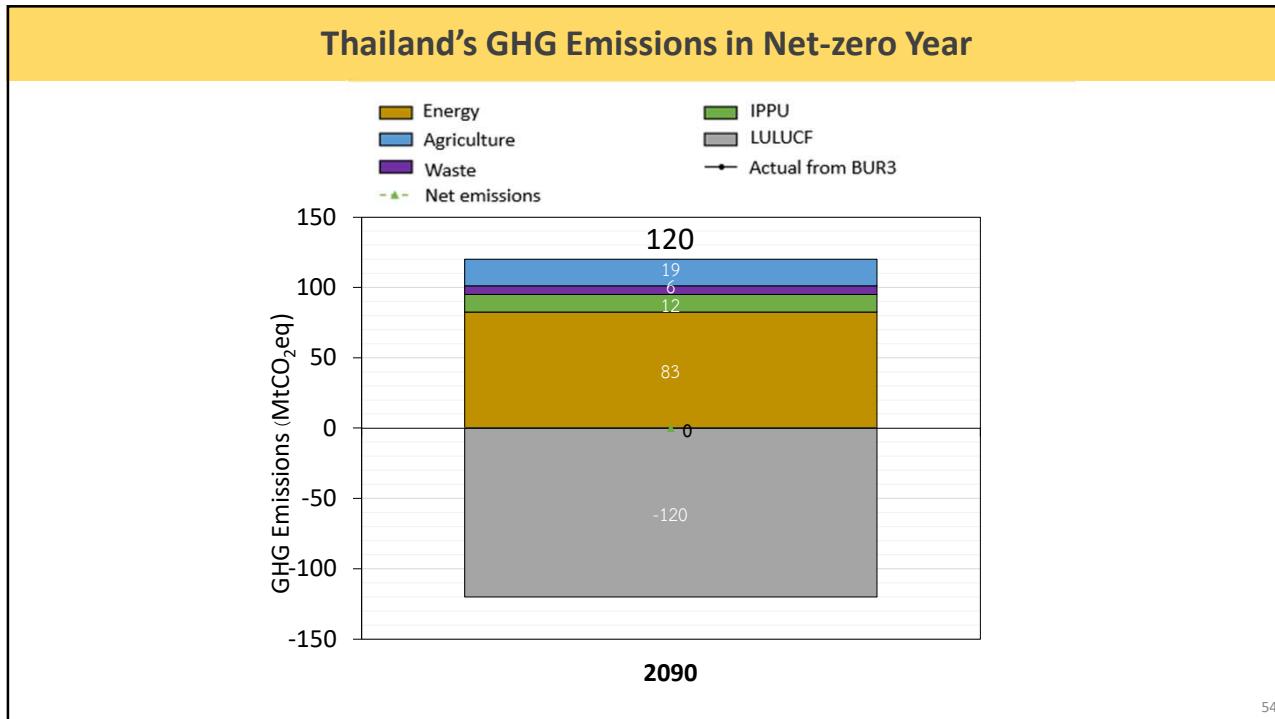
Gas	Chemical formula	GWP values for 100-year time horizon		
		Second Assessment Report (SAR)	Fourth Assessment Report (AR4)	Fifth Assessment Report (AR5)
Carbon dioxide	CO ₂	1	1	1
Methane	CH ₄	21	25	28
Nitrous oxide	N ₂ O	310	298	265

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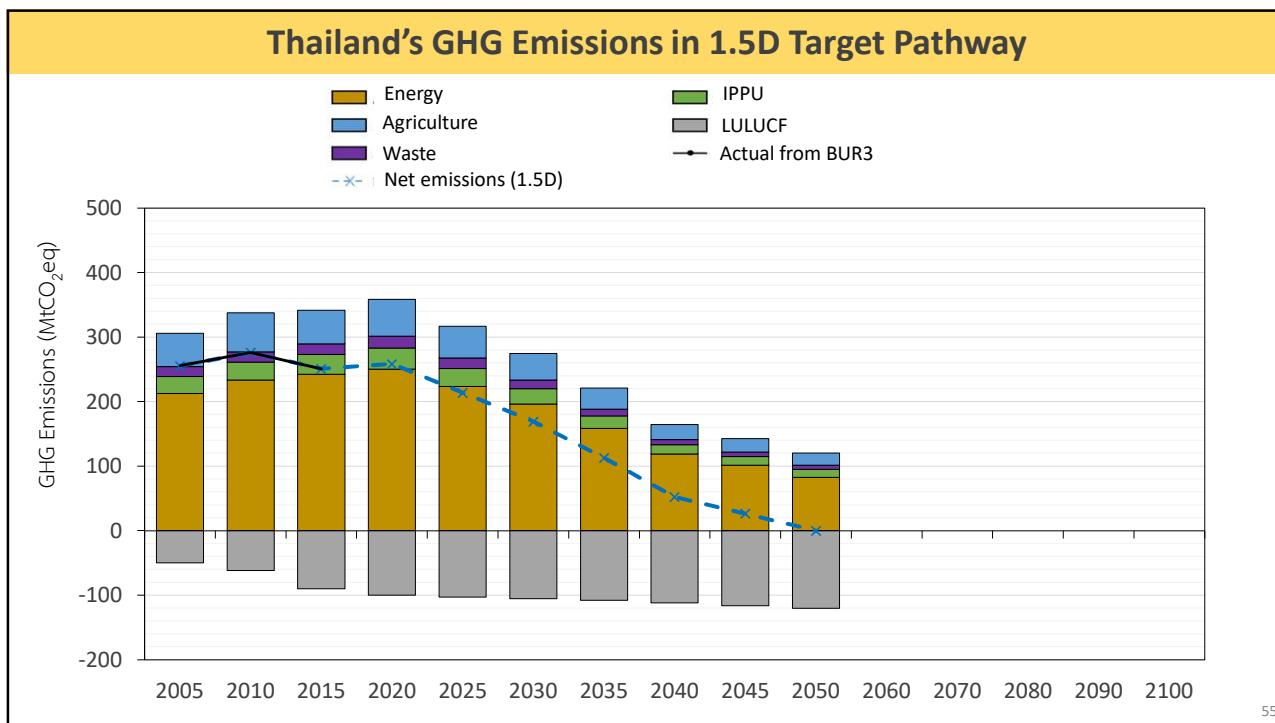


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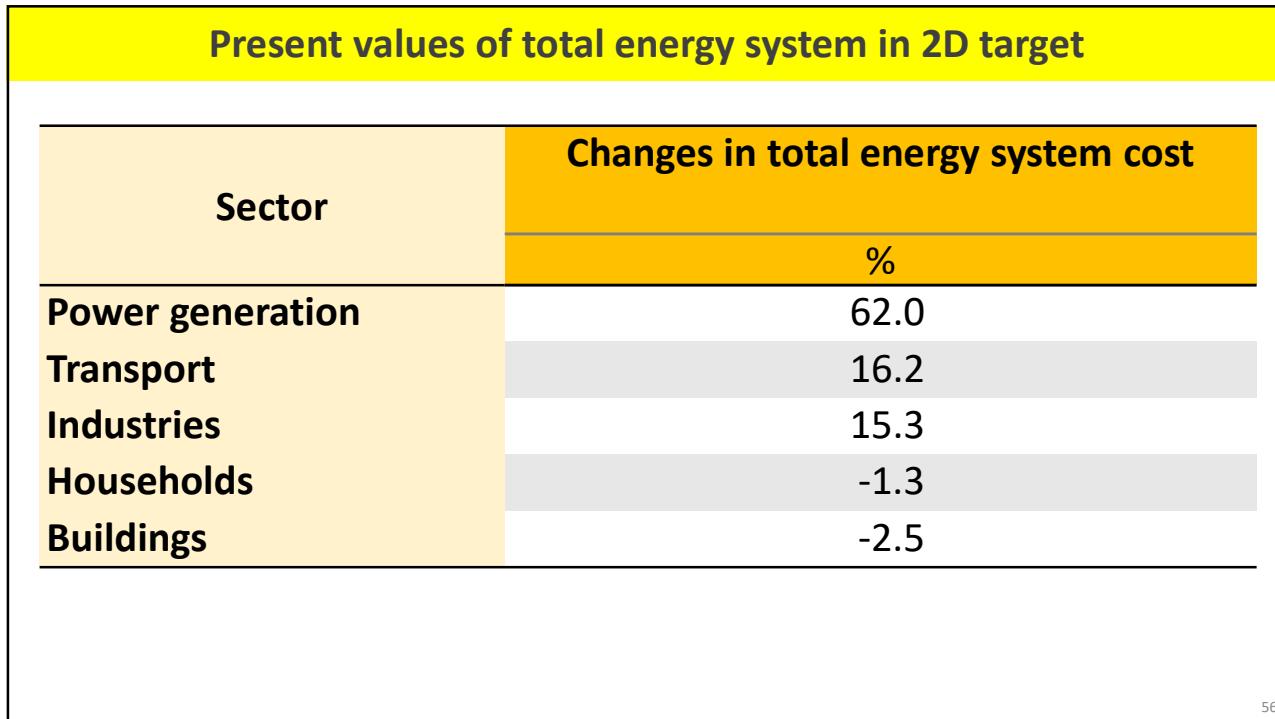
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GDP losses

	GDP loss %	
	2D	1.5D
2030	-2.61	-9.22
2040	-6.60	-6.04
2050	-18.01	-66.47

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Welfare losses

Target	% Loss in Cumulative Terms	
	2020 – 2030	2030 – 2050
2D	5.0	21.3
1.5D	14.1	83.0



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Thailand's Long-term Strategy in GHG Mitigation 2050

1. 2D Net Emissions in 2050 = 200 MtCO₂eq.
2. 2D Target in 2050
 - Energy = 220 MtCO₂eq
 - IPPU = 34 MtCO₂eq
 - Waste = 16 MtCO₂eq
 - Agri = 50 MtCO₂eq
 - LULUCF = -120 MtCO₂eq
3. Peak emissions at 370 MtCO₂eq in 2030-2035.
4. Thailand's Net-zero emissions in 2090 following 2D pathways of IPCC.
5. The 1.5D for Net-zero emissions in 2050 is not feasible under given assumptions.

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THANK YOU



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